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LAND OFFICE	
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OPERATION	<input checked="" type="checkbox"/>
PRODUCTION OFFICE	

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SEP 22 1982

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

O. C. D.

PRODUCTION OFFICE

I. Operator
Mesa Petroleum Co.

Address
P.O. Box 2009 / Amarillo, Texas 79189

Reason(s) for filing (Check proper box)

New Well	<input checked="" type="checkbox"/>	Change in Transporter of:	
Recompletion	<input type="checkbox"/>	Oil	<input type="checkbox"/>
Change in Ownership	<input type="checkbox"/>	Casinghead Gas	<input type="checkbox"/>
		Dry Gas	<input type="checkbox"/>
		Condensate	<input type="checkbox"/>

Other (Please explain)

If change of ownership give name
and address of previous owner

I. DESCRIPTION OF WELL AND LEASE

Lease Name China Federal	Well No. 13	Pool Name, Including Formation Undesignated ABO	Kind of Lease State <u>Federal</u> or Fee NM	Lease No. 36648
Location Unit Letter <u>L</u> : <u>2310</u> Feet From The <u>South</u> Line and <u>990</u> Feet From The <u>West</u> Line of Section <u>20</u> Township <u>7 South</u> Range <u>23 East</u> , NMPM, <u>Chaves</u> County				

I. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input checked="" type="checkbox"/> Koch Oil Company	Address (Give address to which approved copy of this form is to be sent) P.O. Box 1558/Houston, Texas 77024
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/> Transwestern Pipeline Co. (Attn: Aiklen)	Address (Give address to which approved copy of this form is to be sent) P.O. Box 2521/Houston, Texas 77001
If well produces oil or liquids, give location of tanks.	Unit <u>L</u> Sec. <u>20</u> Twp. <u>7S</u> Rge. <u>23E</u> Is gas actually connected? <u>No</u> When <u>6-2-83</u>

If this production is commingled with that from any other lease or pool, give commingling order number:

II. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'
		<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>					
Date Spudded 7-5-82	Date Compl. Ready to Prod. 9-16-82	Total Depth 3211'	P.B.T.D. 2914'					
Elevations (DF, RKB, RT, GR, etc.) 3906' GR 3919' RKB	Name of Producing Formation ABO	Top Oil/Gas Pay 2635'	Tubing Depth 2793'					
Perforations 2691' - - - 2836'			Depth Casing Shoe 2960'					
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT					
12-1/4"	8-5/8"	1481'	700/200/1200					
7-7/8"	4-1/2"	2960'	350					
	2 3/8	2793						

III. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D 2000	Length of Test 4 hours	Bbls. Condensate/MMCF -	Gravity of Condensate -
Testing Method (prior, back pr.) Back Pressure	Tubing Pressure (Shut-in) 830	Casing Pressure (Shut-in) 830	Choke Size -

IV. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

XC: NMOC-D-A (O+5), TLS, CEN RCDS, ACCTG, LMC, CTY, REM (FILE), MIDLAND, ROSWELL, TW, K, D&M, PARTNERS ()

R. F. Math
(Signature)

Regulatory Coordinator

(Title)

9-20-82

(Date)

OIL CONSERVATION DIVISION

APPROVED JUN 06 1983, 19

Original Signed By
BY Leslie A. Clements

TITLE Supervisor District II

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviate tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiple completed wells.

NEW MEXICO OIL CONSERVATION DIVISION

RECEIVED

P. O. DRAWER "DD"

JUN 06 1983

ARTESIA, NEW MEXICO 88210

O. C. D.
ARTESIA, OFFICE

NOTICE OF GAS CONNECTION

DATE June 3, 1983

This is to notify the Oil Conservation Division that connection for the
purchase of gas from the Mesa Petroleum Co. ✓
Operator

China Federal
Lease

#13-Unit Letter ~~Unknown~~
Well Unit

20-7S-23E, Chaves County
S.T.R.

W. Recon Slope
(Undesignated) Abo
Pool

Transwestern
Name of Purchaser

was made on June 2, 1983

Transwestern Pipeline Company
Company

A. K. Berdy A. K. Berdy
Representative

Jr. Analyst Contract Administration
Title

cc: Operator
Oil Conservation Division
P. O. Box 2088
Santa Fe, New Mexico 87501