

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

ARTESIA, NM 88210 LEASE

NM 28304

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME **RECEIVED**

8. FARM OR LEASE NAME **OCT 22 1982**
Albitus "TH" Federal

9. WELL NO. **O. C. D.**
4 ARTESIA OFFICE

10. FIELD OR WILDCAT NAME
Pecos Slope Abo

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Unit I, Sec. 21-T7S-R25E

12. COUNTY OR PARISH | 13. STATE
Chaves | NM

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)
3720' GR

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well gas well other

2. NAME OF OPERATOR
Yates Petroleum Corporation

3. ADDRESS OF OPERATOR
207 South 4th St., Artesia, NM 88210

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1980 FSL & 660 FEL, Sec. 21-7S-25E
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF	<input type="checkbox"/>		<input checked="" type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>		<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>		<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>		<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>		<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>		<input type="checkbox"/>
CHANGE ZONES	<input type="checkbox"/>		<input type="checkbox"/>
ABANDON*	<input type="checkbox"/>		<input type="checkbox"/>
(other)			

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Spudded a 14-3/4" hole 12:00 noon 10-6-82. Set 40' of 20" conductor pipe. Ran 21 joints of 10-3/4" 40.5# J-55 of casing set at 820'. 1-Texas Pattern notched guide shoe set at 820'. 1-Regular insert float set at 740'. Cemented w/400 sacks Halliburton Lite, 1/4# flocele, 2% CaCl₂. Tailed in w/250 sacks Class C with 2% CaCl₂. Compressive strength of cement - 1250 psi in 12 hours. PD 10:30 PM 10-7-82. Bumped plug to 1000 psi, released pressure and float held okay. Cement circulated 35 sacks to pit. WOC. Drilled out 3:30 PM 10-8-82. WOC 18 hours. Nippled up and tested to 1000 psi, released pressure and float held okay. Reduced hole to 7-7/8". Drilled plug and resumed drilling.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Quanta Dodder TITLE Engineering Secty DATE 10-14-82

ACCEPTED FOR RECORD (This space for Federal or State office use)

APPROVED BY (ORIG. SGD.) DAVID R. GLASS DATE _____

CONDITIONS OF APPROVAL OCT 19 1982

U.S. GEOLOGICAL SURVEY
ROSWELL, NEW MEXICO

*See Instructions on Reverse Side

RECEIVED
OCT 18 1982