Form approved.

	DED . D	T. 4 E. N. T. O			is. Commiss	₹ 1.94	et Bureau No. 42-R3: 5.5.
			OF THE IN	urawer uu	structions reverse sid NM 88210	5. LEASE DESIGN NM 2830	
WELL CON	MPLETION	OR RECO	MPLETION I	REPORT AN	1D LOG*	6. IF INDIAN, AL	LOTTEE OR TRIBE N. ME
1a. TYPE OF WELL	L: OII.		X DRY	Other		7. UNIT AGREEMS	ENT NAME
b. TYPE OF COMP		GE (W.E.E.)	J. DRY	Other	and the second		
WELL X	OVER DEF	EP- PLUG BACK	DIFF. RESVR.	Other		S. FARM OR LEAS	SE NAME
2. NAME OF OPERATO				NOV	/ 1 () 1982	Albitus	"TH" Federal
		Corporation				9. WELL NO.	
3. ADDRESS OF OPER			NR4 00010	C), C. D.		4
207 Sout		, Artesia,		ARTS	SIA, OFFICE	10, FIELD AND PO	
			ec. 21-T7S-		n (8) -	Pecos S1	ope Abo
			iec. 21 175	((Z.) L		OR AREA	., or block and sen El
At top prod. inte	ervai reported be	e10 w				Unit I, S	ec. 21-T7S-F.25
At total depth							
			14. PERMIT NO.	DATE	ISSUED	12. COUNTY OR PARISH	13. STATE
						Chaves	NM
15. DATE SPUDDED		ì	TE COMPL. (Ready t	o prod.) 18, EL	EVATIONS (DF, RK	B, RT, GR, ETC.) * 19	. ELEV. CASINGHEAD
10-6-82 20. TOTAL DEPTH, MD 4		4-82 30, back t.d., md a	11-2-82	TIPLE COMPL.	3720' GR	S ROTARY TOOLS	GADIG BOOLS
4100'	21. 120	3975'	HOW M		DRILLED I	BY .	CABLE TOOLS
24. PRODUCING INTER	VAL(S), OF THIS	COMPLETION—TO	P, BOTTOM, NAME (MD AND TVD)*		0-4100'	25. WAS DIRECTIONAL
	835-3923		,	,			SURVEY MADE
_							No
26. TYPE ELECTRIC A						27.	WAS WELL CORED
C	NL/FDC; DI	LL					No
28.			ING RECORD (Rep				
CASING SIZE	WEIGHT, LB.	/FT, DEPTH S	ET (MD) HO	LE SIZE	CEMENTI	NG RECORD	AMOUNT PULLE
20"	-	40'					1 -10-12
10 2//!!	10-3/4" 40.5#						
•		820		4-3/4"	650_		Prest 9-82
4-1/2"	9.5#			4-3/4" -7/8"	650 600		Px5 19-82
4-1/2"		4100)' 7	-	600	TURING PECOPO	Prs 19-82
4-1/2"		t)' 7	-7/8"	30.	TUBING RECORD	PACKER SET (MI)
4-1/2"	9.5#	LINER RECORI)' 7	-	30. SIZE	DEPTH SET (MD)	PACKER SET (MD)
4-1/2" 29.	9.5# TOP (MD)	LINER RECORI)' 7	-7/8"	30.		PACKER SET (MD) 37.96 1
4-1/2" 29.	9.5# TOP (MD)	LINER RECORI)' 7	-7/8" SCREEN (MD)	30. SIZE 2-3/8"	DEPTH SET (MD)	3796'
4-1/2" 29.	9.5# TOP (MD)	LINER RECORI)' 7	-7/8" SCREEN (MD)	30. size 2-3/8" CID, SHOT, FRA	3796 '	3796.'
4-1/2" 29. BIZE 31. PERFORATION REC	O.5#	LINER RECORI)' 7	-7/8" SCREEN (MD) 32. A	30. size 2-3/8" CID, SHOT, FRA	3796 CTURE, CEMENT SQ	3796 '
4-1/2" 29. BIZE 31. PERFORATION REC	O.5#	LINER RECORI BOTTOM (MD) ize and number))' 7	SCREEN (MD) 32. A DEPTH INTERV.	30. size 2-3/8" CID, SHOT, FRA AL (MD) 31	3796' CTURE, CEMENT SQ AMOUNT AND KIND OF	3796' DUEEZE, ETC. MATERIAL USED Cid, 40000 g.
4-1/2" 29. BIZE 31. PERFORATION REC	O.5#	LINER RECORI BOTTOM (MD) ize and number))' 7	SCREEN (MD) 32. A DEPTH INTERV.	30. size 2-3/8" CID, SHOT, FRA AL (MD) 31	3796' CTURE, CEMENT SQ AMOUNT AND KIND OF	3796 LUEEZE, ETC.
4-1/2" 29. SIZE 31. PERFORATION REC. 3835-39	O.5#	LINER RECORI BOTTOM (MD) ize and number)	SACKS CEMENT*	32. A DEPTH INTERV. 3835-392	30. size 2-3/8" CID, SHOT, FRA AL (MD) 31	3796' CTURE, CEMENT SQ AMOUNT AND KIND OF	3796' DUEEZE, ETC. MATERIAL USED Cid, 40000 g.
4-1/2" 29. SIZE 31. PERFORATION REC. 3835-39	9.5# TOP (MD) OED (Interval, 81) 23' w/15 .	LINER RECORD BOTTOM (MD) ize and number) 50" holes	SACKS CEMENT*	SCREEN (MD)	30. 30. \$12E 2-3/8" CID, SHOT, FRA (MD)	AMOUNT AND KIND OF 1500 g. 7½% at 1 KCL wtr, 7	3796' DUEEZE, ETC. S MATERIAL USED Cid, 40000 g. 0000# 20/40 sc
4-1/2" 29. BIZE 31. PERFORATION REC. 3835-39 DATE FIRST PRODUCTI	9.5# TOP (MD) OED (Interval, 81) 23' w/15 .	LINER RECORD BOTTOM (MD) ize and number) 50" holes	SACKS CEMENT*	SCREEN (MD)	30. 30. \$12E 2-3/8" CID, SHOT, FRA (MD)	DEPTH SET (MD) 3796' CTURE, CEMENT SQ AMOUNT AND KIND OF 1500 g. 7½% a 1 KCL wtr, 7	37.96! QUEEZE, ETC. MATERIAL USED CCId, 40000 g. 0000# 20/40 sc
4-1/2" 29. 81ZE 31. PERFORATION REC. 3835-39 33.* DATE FIRST PRODUCTI 11-2-82 DATE OF TEST	9.5# TOP (MD) OED (Interval, 81) 23' w/15 .	LINER RECORD BOTTOM (MD) ize and number) 50" holes	PROD'N. FOR	SCREEN (MD)	30. 30. \$12E 2-3/8" CID, SHOT, FRA (MD)	DEPTH SET (MD) 3796' CTURE, CEMENT SQ AMOUNT AND KIND OF 1500 g. 7½% a 1 KCL wtr, 7	3796! QUEEZE, ETC. MATERIAL USED CCId, 40000 g. 0000# 20/40 sc
4-1/2" 29. 81ZE 31. PERFORATION REC. 3835-39 DATE FIRST PRODUCTION 11-2-82	9.5# TOP (MD) OED (Interval, 81 23' W/15.	LINER RECORD BOTTOM (MD) ize and number) .50" holes	PROI Flowing, gas lift, p	SCREEN (MD) 32. A DEPTH INTERV. 3835-392	30. SIZE 2-3/8" CID, SHOT, FRA AL (MD) 3' ge type of pump)	DEPTH SET (MD) 3796' CTURE, CEMENT SQ AMOUNT AND KIND OF 1500 g. 7½% a 1 KCL wtr, 7	3796 ' DUEEZE, ETC. SMATERIAL USED COId, 40000 g. 0000# 20/40 so
4-1/2" 29. 81ZE 31. PERFORATION REC. 3835-39 33.* DATE FIRST PRODUCTI 11-2-82 DATE OF TEST	ORD (Interval, end) ORD (Interval, end) ON PROD HOURS TESTED	LINER RECORI BOTTOM (MD) ize and number) .50" holes CHOKE SIZE 3/8" RE CALCULATED	PROD'N. FOR TEST PERIOD	SCREEN (MD) 32. A DEPTH INTERV. 3835-392	30. 30. SIZE 2-3/8" CID, SHOT, FRA AL (MD) W/ 31 W/ ge type of pump) GAN—MCF. 201	DEPTH SET (MD) 3796' CTURE, CEMENT SQ AMOUNT AND KIND OF 1500 g. 7½% a 1 KCL wtr, 7 WELL STAY Shut-in) SIWO WATER—BBL.	3796 ' DUEEZE, ETC. SMATERIAL USED COId, 40000 g. 0000# 20/40 so
31. PERFORATION RECO 3835-39 33.* DATE FIRST PRODUCTI 11-2-82 DATE OF TEST 11-2-82 FLOW, TUBING PRESS. 225	ORD (Interval, 81) ORD (Interval, 81) ON PROD HOURS TESTED 6 CASING PRESSU	LINER RECORD BOTTOM (MD) ize and number) .50" holes CHOKE SIZE 3/8" RE CALCULATED 24-HOUR RAN	PROD'N. FOR TEST PERIOD OIL—BBL.	SCREEN (MD) 32. A DEPTH INTERV. 38.35-392 DUCTION umping—size and	30. 30. SIZE 2-3/8" CID, SHOT, FRA AL (MD) W/ 31 W/ ge type of pump) GAN—MCF. 201	DEPTH SET (MD) 3796' CTURE, CEMENT SQ AMOUNT AND KIND OF 1500 g. 7½% a 1 KCL wtr, 7 WELL STAY Shut-in) SIWO WATER—BBL.	3796 ' DUEEZE, ETC. MATERIAL USED Cid, 40000 g. 0000# 20/40 sc TUS (Producing or DPLC GAS-OIL RATIO
31. PERFORATION REC. 38.35-39 33.* DATE FIRST PRODUCTI 11-2-82 DATE OF TEST 11-2-82 FLOW. TUBING PRESS. 225 34. DISPOSITION OF GA	ORD (Interval, 81) ORD (Interval	LINER RECORI BOTTOM (MD) ize and number) .50" holes CHOKE SIZE 3/8" RE CALCULATED 24-HOUR RAY	PROD'N. FOR TEST PERIOD OIL—BBL.	SCREEN (MD) 32. A DEPTH INTERV. 38.35-392 DUCTION umping—size and OIL—BBL. GAS—MCF.	30. 30. SIZE 2-3/8" CID, SHOT, FRA AL (MD) W/ 31 W/ ge type of pump) GAN—MCF. 201	DEPTH SET (MD) 3796' CTURE, CEMENT SQ AMOUNT AND KIND OF 1500 g. 7½% a 1 KCL wtr, 7 WELL STAY Shut-in) SIWO WATER—BBL.	3796 1 DUEEZE, ETC. MATERIAL USED Cid, 40000 g. 0000# 20/40 sc CUS (Producing or PLC GAS-OIL RATIO GRAVITY-API (CORR.
31. PERFORATION REC. 38.35-39 33.* DATE FIRST PRODUCTI 11-2-82 DATE OF TEST 11-2-82 FLOW, TUBING PRESS. 225 34. DISPOSITION OF GA	ORD (Interval, 81) ORD (Interval	LINER RECORD BOTTOM (MD) ize and number) .50" holes CHOKE SIZE 3/8" RE CALCULATED 24-HOUR RAN	PROD'N. FOR TEST PERIOD OIL—BBL.	SCREEN (MD) 32. A DEPTH INTERV. 38.35-392 DUCTION umping—size and OIL—BBL. GAS—MCF.	30. 30. SIZE 2-3/8" CID, SHOT, FRA AL (MD) W/ 31 W/ ge type of pump) GAN—MCF. 201	DEPTH SET (MD) 3796' CTURE, CEMENT SQ AMOUNT AND KIND OF 1500 g. 7½% at 1 KCL wtr, 7 WELL STAT SIWO WATER—BBL. OIL	3796 ' DUEEZE, ETC. MATERIAL USED CId, 40000 g. 0000# 20/40 sc CUS (Producing or PLC GAS-OIL RATIO GRAVITY-API (CORR.
31. PERFORATION RECO 31. PERFORATION RECO 3835-39 33.* DATE FIRST PRODUCTI 11-2-82 DATE OF TEST 11-2-82 FLOW. TUBING PRESS. 225 34. DISPOSITION OF GA	ORD (Interval, 81) ORD (Interval	LINER RECORD BOTTOM (MD) ize and number) 50" holes CHOKE SIZE 3/8" RE CALCULATED 24-HOUR RAY r fuel, vented, etc. Vill be sol	PROD'N. FOR TEST PERIOD OIL—BBL.	SCREEN (MD) 32. A DEPTH INTERV. 38.35-392 DUCTION umping—size and OIL—BBL. GAS—MCF.	30. 30. SIZE 2-3/8" CID, SHOT, FRAL (MD) 3' W/ge SAS—MCF. 201 WAT.	DEPTH SET (MD) 3796' CTURE, CEMENT SQ AMOUNT AND KIND OF 1500 g. 7½% a 1 KCL wtr, 7 WELL STAN SIWO WATER—BBL. — TEST WITNESSED	3796 ' DUEEZE, ETC. MATERIAL USED Cid, 40000 g. 0000# 20/40 sc CUS (Producing or DPLC GAS-OIL RATIO GRAVITY-API (CORR. BY

NSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formational pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments

should be listed on this form, see item 35.

Consult local State

Hem 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. or Federal office for specific instructions.

from 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments

Hems 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified,

for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

		FORMATION	37. SUMMARY OF POH SHOW ALL IMPOI DEPTH INTERVAL
		TOP	COUS ZONES: RETANT ZONES OF F
		воттом	OROSITY AND CONTENTS
		DESCRIPTION, CONTENTS, ETC.	37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, PLOWING AND SHUT-IN PRESSURES, AND RECOVERIES
San Andres Glorieta Abo		NAME	38.
378 1450 3552	MEAS. DEPTH		GEOLOGIC MARKERS
	TRUE VERT. DEPTH	TOP	T. V. andre de proprie de marco de marc