Form Approved. Budget Bureau No. 42-R1424

Drawer DD

LIMITED STATES

Artagia NM

DEPARTMENT OF THE INTERIOR  GEOLOGICAL SURVEY	NM 31947  6. IF INDIAN, ALLOTTEE OR TRIBE NAME
SUNDRY NOTICES AND REPORTS RECEIPES  Do not use this form for proposals to drill or to deepen or plug back to a different eservoir. Use Form 9-331-C for such proposals.)  1. oil gas well other  2. NAME OF OPERATOR  Yates Petroleum Corporation ARTS A CERICE	7. UNIT AGREEMENT NAME  8. FARM OR LEASE NAME Nickey RF Federal  9. WELL NO. 2  10. FIELD OR WILDCAT NAME 11. Pecos Slope Abo
3. ADDRESS OF OPERATOR 207 South 4th St., Artesia, NM 88210  4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.) AT SURFACE: 1980 FNL & 660 FWL AT TOP PROD. INTERVAL: AT TOTAL DEPTH:	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Unit E, Sec. 19-T7S-R26E  12. COUNTY OR PARISH Chaves  14. API NO.
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DF, KDB, AND WD)
REQUEST FOR APPROVAL TO:  TEST WATER SHUT-OFF  FRACTURE TREAT  SHOOT OR ACIDIZE  REPAIR WELL  PULL OR ALTER CASING  MULTIPLE COMPLETE  CHANGE ZONES  ABANDON*  (other)	(NOTE: Report results of multiple completion or zone change on Form 9–330.)
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly statincluding estimated date of starting any proposed work. If well is comeasured and true vertical depths for all markers and zones pertined	irectionally drilled, give subsurface locations and

Spudded a 14-3/4" hole 12:00 Noon 1-16-83. Ran 21 joints of 10-3/4" 40.5# J-55 ST&C casing set at 850'. 1-Texas Pattern notched guide shoe at 850'. Insert float at 807'. Cemented w/400 sacks Halliburton Lite, 1/4#/sack flocele and 2% CaCl2. Tailed in w/250 sacks Class "C" 2% CaCl2. Compressive strength of cement - 1250 psi in 12 hours. PD 4:30 PM 1-18-83. Bumped plug to 750 psi, released pressure and float held okay. Cement circulated 50 sacks to pit. WOC. Drilled out 10:30 AM 1-19-83. WOC 18 hours. Nippled up and tested to 1000 psi for 30 minutes, okay. Reduced hole to 7-7/8". Drilled plug and resumed drilling.

Subsurface S	afety Valve: Manu. and Type	Set @ Ft.
18. I hereby	certify that the foregoing is true and correct Production  And And Control Supervisor DAT	E 1-20-83
APPROVED BY	(ORIG. SGD.) DAVID R. GLASS  ITLE	ATE DECELVED
	PE APPROJANE 28: 1983	1AN 2 4 1983
	MINERALS MANAGEMENT SERVICE ROSWELL, NEW MEXICO See Instructions on Reverse Side	DIL & GAS Minerals mgmt, service

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ROSWELL, NEW MEXICO