

NM OIL CONS. COMMISSION
Drawer DD
Artesia, NM 88210

Form 9-331
Dec. 1973

Form Approved.
Budget Bureau No. 42-R1424

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ gas ☒ other ☐
2. NAME OF OPERATOR
Yates Petroleum Corporation
3. ADDRESS OF OPERATOR
207 South 4th St., Artesia, NM 88210
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1980 FNL & 660 FWL
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:	SUBSEQUENT REPORT OF:
TEST WATER SHUT-OFF <input type="checkbox"/>	<input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	<input checked="" type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	<input checked="" type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	<input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	<input type="checkbox"/>
MULTIPLE COMPLETE <input type="checkbox"/>	<input type="checkbox"/>
CHANGE ZONES <input type="checkbox"/>	<input type="checkbox"/>
ABANDON* <input type="checkbox"/>	<input type="checkbox"/>

(other) Production Casing, Perforate, Treat

5. LEASE
NM 31947
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
RECEIVED
7. UNIT AGREEMENT NAME
FEB 16 1983
8. FARM OR LEASE NAME
Nickey RF Federal
9. WELL NO.
2
ARTESIA, OFFICE
10. FIELD OR WILDCAT NAME
Pecos Slope Abo
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Unit E, Sec. 19-T7S-R26E
12. COUNTY OR PARISH
Chaves
13. STATE
NM
14. API NO.
15. ELEVATIONS (SHOW DF, KDB, AND WD)
3629' GR

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

TD 4300'. Ran 106 joints of 4-1/2" 9.5# J-55 ST&C casing set at 4300'. 1-regular guide shoe at 4300'. Float collar at 4260'. Cemented w/375 sacks 50/50 Poz, 2#/sack KCL, .3% Halad-4, and .3% CFR-2. Compressive strength of cement - 1050 psi in 12 hours. PD 6:00 PM 1-24-83. Bumped plug to 1000 psi, released pressure and float held okay. WOC 18 hours. WOCU 15 days. Ran 1500' of 1" and cemented w/325 sacks Halliburton Lite. WIH and perforated 3685-4176' w/29 .42" holes as follows: 3685, 89, 93, 3712, 13, 16, 63, 64, 67, 68, 70, 3844, 48, 62, 69, 76, 3927, 31, 36, 38, 40, 42, 44, 46, 48, 4170, 72, 74 and 76'. Acidize perfs 4170-76' w/500 g. 7% MOD 101 acid and 2 balls. Acidize perfs 3927-48' w/1000 g. 7 1/2% MOD 101 acid and 5 balls. Acidize perfs 3844-76' w/750 g. 7 1/2% MOD 101 acid and 4 balls. Acidize perfs 3763-70' w/750 g. 7 1/2% MOD 101 acid and 3 balls. Acidize perfs 3685-3716' w/750 g. 7 1/2% MOD 101 acid and 4 balls. TOOH w/tools. Sand frac'd perfs 3685-4176' (via casing) w/70000 g. gelled KCL water, 130000# 20/40 sand.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED David R. Glass TITLE Production Supervisor DATE 2-11-83

ACCEPTED FOR RECORD (This space for Federal or State office use)	DATE
(ORIG. SGD.) DAVID R. GLASS	
APPROVED BY _____	DATE
CONDITIONS OF APPROVAL, IF ANY:	
FEB 15 1983	
MINERALS MANAGEMENT SERVICE ROSWELL, NEW MEXICO	

*See Instructions on Reverse Side