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ANT A RE       7         ILLE       7         USD.3.       7         USD.3.       7         ILMO OFFICE       7         OPERATOR       7         AND OFFICE       7         OPERATOR       7         AND OFFICE       7         OPERATOR       7         APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK         APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK         The office       7         Type of Ware       8         To the full office       8         The office       7         Type of Ware       8         The full office       9         The full office       9         The full office       9         The full office       9	+ OF COPIES RECEIVED	<u></u>				~	30-1	205 -	6/67/
File       1			NEW	MEXICO OIL CONSER	VATIRECEWEDSION				
JUL 6 1982       Image: State St		· · · · · · · · · · · · · · · · · · ·					······		
LAND OFFICE UPERATOR					JIII 6 1000		l r		
APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK       1. Unit Adversarial Name         11. Type of Work       1. Unit Adversarial Name         12. Type of Work       1. Unit Adversarial Name         13. Type of Work       1. Unit Adversarial Name         14. Type of Work       1. Unit Adversarial Name         15. Type of Work       1. Unit Adversarial Name         15. Field and Pool, or Wildow       1. France Lesse Name         16. Type of Work       1. Stated and Pool, or Wildow         10.00 VAIGOIN BUILDING/MIDLAND, TEXAS 79703-4493       1. Stated and Pool, or Wildow         10.00 VAIGOIN BUILDING/MIDLAND, TEXAS 79703-4493       1. UNDERGONATED ABO         10.00 VAIGOIN BUILDING/MIDLAND, TEXAS 79703-4493       1. DOWNER ADOR NAME Pool         10.00 VAIGOIN BUILDING/MIDLAND, TEXAS 79703-4493       1. DOWNER ADOR NAME Pool         10.00 VAIGOIN BUILDING/MIDLAND, TEXAS 79703-4493       1. DOWNER ADOR NAME Pool         10.00 VAIGOIN BUILDING/MIDLAND, TEXAS 79703-4493       1. DOWNER ADOR NAME POOL         10.00 VAIGOIN BUILDING/MIDLAND, TEXAS 79703-4493       1. DOWNER ADOR NAME POOL         10.00 VAIGOIN BUILDING/MIDLAND, TEXAS 79703-4493       1. DOWNER ADOR NAME POOL         10.00 VAIGOIN BUILDING/MIDLAND, TEXAS 79703-4493       1. DOWNER ADOR NAME POOL         10.00 VAID POOL       1. DOWNER ADOR NAME POOL       1. DOWNER ADOR NAME POOL <td< td=""><td></td><td></td><td></td><td></td><td>00L 0 1382</td><td></td><td></td><td></td><td></td></td<>					00L 0 1382				
ARTESA, OFFICE         APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK         11. Type of Wulk         Nome of Operator         12. Type of Wulk         Proposition         13. Type of Wulk         Proposition         14. Lossition         15. Field and Pool, ar Wulkerit         16. Field and Pool, ar Wulkerit         17. Unit Agrees of Operator         18. Developed of Wulk         1980         1980         Construction         1980         Construction         11. Developed         12. Lowelloon of Wulk         13. Field and Pool, ar Wulkerit         14. Lowelloon of Wulk         14. Lowelloon of Wulk         15. Field and Pool, ar Wulkerit         16. Field and Pool, ar Wulkerit         12. Lowelloon of Wulk         13. Developed DE All Milling Contraction         14. Lowelloon Of Kit, elec.)					0 0 0				184 140.
APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK       7. Unit Agreement None         11. Type of Yours       9. Well Net         2. None of Operator       9. Well Net         3. Adverse of Operator       9. Well Net         10.00 VAUGHR BULLDING/NIDLAND, TEXAS 79703-4493       9. Well Net         1. First and Pool, of Widee       9. Well Net         1. Operator       9. Well Net         1. Operator       1000 VAUGHR BULLDING/NIDLAND, TEXAS 79703-4493         1. Operator       9. Well Net         1. Operator       1000 VAUGHR BULLDING/NIDLAND, TEXAS 79703-4493         1. Operator       1000 VAUGHR BULLDING/DAUGHRAND         1. Operator       1000 VAUGHR BULLDING/DAUGHRAND         1. Operator       12. Aster of the Vall State         1. Operator       13. Aster of the Vall State         1. Yes of the Vall State       100 VAUGHRAND         1. Yes of the Vall State       100 VAUGHRAND         1. Yes	OPERATOR	<u></u>					mm	mm	mmm
1:. Type of Wark       PLUG BACK       7: Unit Agreement Name         b. Type of Will       State       State       PLUG BACK       B. Form of Lewes Nome         1:. Mesca PETROLEUM CO.       State       State       PLUG BACK       B. Form of Lewes Nome         1:. Mesca PETROLEUM CO.       State       State       State       PLUG BACK       State       Nome         1:. Mesca PETROLEUM CO.       State       State       State       Nome       Nome       Nome         1:. Mesca PETROLEUM CO.       State       State       State       Nome       Nome       Nome         1:. Mesca PETROLEUM CO.       State       State       State       Nome       Nome       Nome       Nome         1:. Location of Weil       Operator       IN. Freid and Pool, or Wildow       Nome       Nome       Nome       Nome         1:. Location of Weil       Operator       EST       Nome are state       Nome       No			<u></u>					//////	illillille
Dr. Type of Will       DEEPEN       PLUG BACK       I. From of Lense Name         White       Strate       Market       Market       I. Among of Construction       I. Among of Construction         2. Manual of Operator       II.       II.       Free of Vill       II.       Free of Vill       II.         3. Advance of Operator       II.       II.       Free of Vill       VILL       II.       Free of Vill       II.		DN FOR PE	RMIT TO	DRILL, DEEPEN, C	JR PLUG BACK				TIIII
U. Type of Well <ul> <li></li></ul>	la. Type of Work						n one Agre	calent frei	ine -
***L       ***L       ***L       ***L       HALEY COM         2: Name al Operator       9. Well Not.       9. Well Not.       10.00       10.00       10.00 VAUGHN BUILDING/MIDLAND, TEXAS 79703-4493       10.00 VAUGHN BUILDING/MIDLAND, TEXAS 79703-4493       Y UNDESIGNATED ABD         4: Location of Well       wert terres       F       voietee       1980       reference       NORTH       vert design         4: Location of Well       wert terres       F       voietee       7       ref.       7.5       sec 2.2P       vert design       11.6. Forestion       ROTART         1: Bevelows (Skew whicher DE, R1, etc.)       11.4. Kind & Sinus Plus, Bond       21.0. Design were will seat       20.0. ROTART         2: 4022'       11.4. Kind & Sinus Plus, Bond       21.0. Design were will seat       20.0. ROTART         3: 3: 00'       ABO       ROTART       21.0. Approx. Design were will seat         4: 4022'       11.4. Kind & Sinus Plus, Bond       21.0. Design were will seat       31.00'       ABO       ROTART         3: 3: 2E OF HOLE       Size OF CASING WEIGHT PER FOOT SETTING DEPTH SACKS OF CEMENT       EST. TOP       12.1/4'''       8.5 /8'''       3100''       300.0       SUBRACE       7.7/8'''       0.0.111 to         1: 1/4'''       8.12 OF CASING AWEIGHT PER FOOT SETTING DEPTH SACKS OF CEMENT </td <td>DRILL</td> <td>q</td> <td></td> <td>DEEPEN</td> <td>PLUG B</td> <td>ACK 🗌</td> <td>8. E</td> <td></td> <td></td>	DRILL	q		DEEPEN	PLUG B	ACK 🗌	8. E		
with Control       init Control       init Control       init Control         Mill SSA PETROLEM CO.       1       1         Address of Governor       10. Field and Peel, or Wilder       1         Address of Governor       10. Field and Peel, or Wilder       1         Address of Governor       10. Field and Peel, or Wilder       10. Field and Peel, or Wilder         c. Location of Weil       will critering       F       uspect critering         c. Location of Weil       will critering       F       uspect critering         c. Location of Weil       will critering       F       uspect critering         c. Location of Weil       will critering       F       uspect critering         c. Location of Weil       will critering       F       uspect critering         c. Location of Weil       WEST       resorve       7       resorve         c. Location of Weil       WEST       resorve       7       resorve         c. Location of Weil       WEST       resorve       7       resorve       7         c. Location of Weil       WEST       resorve       7       7       7       7       7       7       7       7       7       7       7       7       7       7       7	L	a				101 F []			-
MESA PETROLEUM CO.       1         1: Address of Operator       10: Pield end Pool, or Wildcet         1: Output NUGHN BUILDING/MIDLAND, TEXAS 79703-4493       10: Pield end Pool, or Wildcet         4: Location of Well       F       Location 1980       ref ream tre       NORTH         4: Location of Well       ent (ffffer       F       Location 2000       NORTH       UNDESIGNATED ABD         4: Location of Well       ent (ffffer       F       Location 2000       Propose       Campy         1: Definition of Well       ent (ffffer       F       Location 2000       Propose       Campy         1: Elevellione(Show whicher DP, RT, etc./       21: A. Kind & Buttle Plog, Bend       21: Definition       Campy       Campy         1: Elevellione(Show whicher DP, RT, etc./       21: A. Kind & Buttle Plog, Bend       21: Definition       Campy       Campy         1: Elevellione(Show whicher DP, RT, etc./       21: A. Kind & Buttle Plog       21: Definition       Campy       Campy         1: Elevellione(Show whicher DP, RT, etc./       21: A. Kind & Buttle Plog       21: Definition       Campy       Campy         1: Elevellione(Show whicher DP, RT, etc./       21: A. Kind & Buttle Plog       21: Definition       Campy       Campy         1: Elevellione(Show whicher DP, RT, etc./       21: A. Kind & Buttle Plo	WELL WELL	<u>отн</u>	ER						
3. Addates of Operation       10. Fold and Pool, or Wildern         1000 VAUGHN BUILDING/MIDLAND, TEXAS 79703-4493       10. Fold and Pool, or Wildern         4. Location of Weil       wirt certres       F       cestres       1980       rect reast rec       NORTH       UNDESIGNATED ABO         100       Addates       F       cestres       1980       rect reast rec       NORTH       UNDESIGNATED ABO         101       102       rect reast rec       7       rect reast rec       23.       12. County       12. County       C.G.         21. Elevations(Show whether UP, RT, etc.)       21.A. Kind & Status Flug, Bed       218. Diffing Contractor       22. Approx. Date Work will statt         402.2'       BLANKET       DUAL DRILLING       JULY 22, 1982         23.       PROPOSED CASING AND CEMENT PROGRAM         SIZE OF HOLE       SIZE OF CASING WEIGHT PER FOOT       SETTING DEPTH       SACKS OF CEMENT       EST. TOP         12. 1/4"       8.5/8"       24.6       1400'       700/300       SIREACE       7.7/8"         7.7/8"       4.1/2"       10.5 df       3100'       300       COVER ABO         Operator's Gas Sales are dedicated.         Operator's Gas Sales are dedicated.				•					
1000 VAUGEN BUILDING/MIDLAND, TEXAS 79703-4493       CINDESIGNATED ABO         4. Location of Well       F       Location       1980       ref raw the									
4. Lessition of Well       UNIT LETTER       F       Lessites       1980       PREFY FROM THE		DINC/MID	ידי רוא ד	FXAS 79703_4/93					
Image: State of the state							V UNDES	TGNALE	D ADU
12. County         12. Caunty         CHAVES         13. Cloved Depth         14. Forwarding Chave which or DF, R1, etc.)         15. Evending Chave which or DF, R1, etc.)         16. Rothery or C.1.         4022'         17. Evending Contractor         18. A Ker         18. Diffing Contractor         12. Approx. Drive Work will start         4022'         17. Evending Contractor         12. Approx. Drive Work will start         12. Livit         12. The Contractor         12. Livit	4. Location of Well UNIT LETT	ERF	LOC	ATED 1980 FE	ET FROM THE NORT	HLINE	(11111A	IIII	
12. County         12. County         CHAVES         13. Elevational Show whether DE, RT, etc.)         14. Elevational Show whether DE, RT, etc.)         15. Elevational Show whether DE, RT, etc.)         16. Elevational Show whether DE, RT, etc.)         17. Elevational Show whether DE, RT, etc.)         18. Elevational Show whether DE, RT, etc.)         17. Elevational Show whether DE, RT, etc.)         18. Elevational Show whether DE, RT, etc.)         17. Elevational Show whether DE, RT, etc.)         18. Elevational Show whether DE, RT, etc.)         17. Elevational Show whether DE, RT, etc.)         18. Elevational Show whether DE, RT, etc.)         17. Elevational Show whether DE, RT, etc.)         18. Elevational Show whether DE, RT, etc.)         19. Elevational Show whether DE, RT, etc.)         19. Elevational Show whether DE, RT, etc.)         10. Elevational Show whether DE, RT, etc.)         12. 1/4"       8.5/8"         12. 1/4"       8.5/8"         24.4       1400'         12. 1/4"       8.5/8"         24.4       1400'         12. 1/4"       8.5/8"         24.7       10.5#         21.2       10.5#         21.2       10.5#         21.2								//////	illillill.
CHAPES         112. Horizontal Lepith       112. Permution       20. Pointery or C.T.         ALL Excitions Chow whicher DF, NT, etc.)       21. A. Kind & Status Plus, Bond       21. D. Tilling Contractor       20. Pointery or C.T.         ALL Excitions Chow whicher DF, NT, etc.)       21. A. Kind & Status Plus, Bond       21. D. Tilling Contractor       22. Approx. Due werk will statut and the status Plus, Bond         ALL Contractor         ALL Contractor         ALL Contractor         JUL 2 1/4"       8 5/8"       24.8       1400'       200/300       SURPACE         SIZE OF HOLE       SIZE OF CASING       WEIGHT PER FOOT       SETTING DEPTH       SACKS OF CEMENT       EST. TOP         12 1/4"       8 5/8"       24.8       1400'       200/300       SURPACE         Topose to drill 12 1/4" hole to approximately 1400' to set 8 5/8" surface casing and cement to surface. Will nipple up ram type BOP's and reduce hole to 7 7/8" to drill to total depth. Drilling medium will be air, foam, or mud as required. After log evaluation, 4 1/2" casing may be run and cemented with sufficient kinds and amounts to isolate and seal off any fresh water, oil or gas zones encountered.         Operator's Gas Sales are dedicated.         APPROV/C VALID FOR /// DAYS         VALUE FOR CASING ACCTG, MEC, LAN	AND 1980 FEET FROM	A THE W	EST	E OF SEC. 7 TW	(P. 75 RGE. 23H	HMPM	7777777	mm	<i>++++++++</i> +
11. Proposed Depth       113. Proposed Depth       114. Formution       20. Rotary or C.T.         21. Elevations (Show whether DF, RT, etc.)       21.A. Kind & Sietus Plus, Bond       218. Drilling Contractor       22. Approx. Date Work will start         23.       PROPOSED CASING AND CEMENT PROGRAM       JULY 22, 1982         23.       PROPOSED CASING AND CEMENT PROGRAM         SIZE OF HOLE       SIZE OF CASING WEIGHT PER FOOT       SETTING DEPTH       SACKS OF CEMENT       EST. TOP         7 7/8"       4 1/2"       10.5#       3100'       300       COVER ABO         Propose to drill 12 1/4" hole to approximately 1400' to set 8 5/8" surface casing and cement to surface. Will nipple up ram type BOP's and reduce hole to 7 7/8" to drill to total depth. Drilling medium will be air, foam, or mud as required. After log evaluation, 4 1/2" casing may be run and cemented with sufficient kinds and amounts to isolate and seal of any fresh water, oil or gas zones encountered.         Operator's Gas Sales are dedicated,       APPROVIL VALD FOR AFO       DAYS PERMIT EXPIRES         XC:       NMOCD (6), TLS, CEN RCDS, ACCTG, MEC, LAND, ROSWELL, REM, FILE (PARTNERS       AFORE AND A			//////				4 .		
21. Elevenions (Show whether DF, RT, etc.)       21.A. Kind & Sicrus Plug. Bond       21.B. Drilling Contractor       22. Approx. Dote Work will stert         4022'       BLANKET       DUAL DRILLING       22. Approx. Dote Work will stert         33.       PROPOSED CASING AND CEMENT PROGRAM         SIZE OF HOLE       SIZE OF CASING       WEIGHT PER FOOT       SETTING DEPTH       SACKS OF CEMENT       EST. TOP         12. 1/4"       8 5/8"       24#       1400'       700/300       SUBPACE         7. 7/8"       4 1/2"       10.5#       3100'       300       COVER ABO         Propose to drill 12 1/4" hole to approximately 1400' to set 8 5/8" surface casing and cement to surface. Will nipple up ram type BOP's and reduce hole to 7 7/8" to drill to total depth. Drilling medium will be air, foam, or mud as required. After log evaluation, 4 1/2" casing may be run and cemented with sufficient kinds and amounts to isolate and seal off any fresh water, oil or gas zones encountered.         Operator's Gas Sales are dedicated.       APPROVE VALD FOR // DAYS PERMIT EXPIRES // DAYS VALD FOR // DAYS VALD // DAYS VALD FOR // DAYS VALD // DAYS VALD // DAYS VALD // DAYS VAL		111111	ТШП			ÍΠΠ	CHAVE	<u>s.</u>	<i>1111111</i>
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21. Elseventions (Show whether, DF, RT, etc.)       21.A. Kind & Storus Plug, Bond       21.B. Drilling Contractor       22. Approx. Dote Work will stert         4022'       BLANKET       DUAL DRILLING       22. Approx. Dote Work will stert         33.       PROPOSED CASING AND CEMENT PROGRAM         SIZE OF HOLE       SIZE OF CASING       WEIGHT PER FOOT       SETTING DEPTH       SACKS OF CEMENT       EST. TOP         12. 1/4"       8 5/8"       24#       1400'       700/300       SUBRFACE         7. 7/8"       4 1/2"       10.5#       3100'       300       COVER ABO         Propose to drill 12 1/4" hole to approximately 1400' to set 8 5/8" surface casing and cement to surface. Will nipple up ram type BOP's and reduce hole to 7 7/8" to drill to total depth. Drilling medium will be air, foam, or mud as required. After log evaluation, 4 1/2" casing may be run and cemented with sufficient kinds and amounts to isolate and seal off any fresh water, oil or gas zones encountered.         Operator's Gas Sales are dedicated.       APPROVE VALID FOR // DAYS PERMIT EXPIRES // DAYS // DAY								ЛПП,	1111111
21. Elstrations (Show whether DF, RT, etc.)       21. Kind & Status Pluq. Bond       21. Defiling Contractor       22. Approx. Date Work will stat         4022'       BLANKET       DUAL DRILLING       JULY 22, 1982         23.       PROPOSED CASING AND CEMENT PROGRAM         SIZE OF HOLE       SIZE OF CASING       WEIGHT PER FOOT       SETTING DEPTH       SACKS OF CEMENT       EST. TOP         12.1/4"       8.5/8"       24#       1400'       700/300       SIREACE         7.7/8"       4.1/2"       10.5#       3100'       300       COVER ABO         Propose to drill 12 1/4" hole to approximately 1400' to set 8.5/8" surface casing and cement to surface. Will nipple up ram type BOP's and reduce hole to 7.7/8" to drill to total depth. Drilling medium will be air, foam, or mud as required. After log evaluation, 4.1/2" casing may be run and cemented with sufficient kinds and amounts to isolate and seal off any fresh water, oil or gas zones encountered.         Operator's Gas Sales are dedicated.       APPROV: VALID FOR DAYS PERMIT EXPIRES       DAYS PERMIT EXPIRES         XC:       NMOCD (6), TLS, CEN RCDS, ACCTG, MEC, LAND, ROSWELL, REM, FILE (PARTNERS       MAYA A         XALONE SPACE SECENT EXPORATE PROPORED PROPORED IN				///////////////////////////////////////		A. Formatio	n	20. Rota	ry or C.T.
4022'     BLANKET     DUAL DRILLING     JULY 22, 1982       23.       PROPOSED CASING AND CEMENT PROGRAM       SIZE OF HOLE     SIZE OF CASING     WEIGHT PER FOOT     SETTING DEPTH     SACKS OF CEMENT     EST. TOP       12 1/4"     8 5/8"     24#     1400'     700/300     SURFACE       7 7/8"     4 1/2"     10.5#     3100'     300     COVER ABO   Propose to drill 12 1/4" hole to approximately 1400' to set 8 5/8" surface casing and cement to surface. Will nipple up ram type BOP's and reduce hole to 7 7/8" to drill to total depth. Drilling medium will be air, foam, or mud as required. After log evaluation, 4 1/2" casing may be run and cemented with sufficient kinds and amounts to isolate and seal off any fresh water, oil or gas zones encountered.           Operator's Gas Sales are dedicated.         APPROV: VALD FOR ADD COVER ABD ADD COVER ADD COVER ADD COVER ADD ADD COVER AD			//////		3100'	А	BO	R	OTARY
23.       PROPOSED CASING AND CEMENT PROGRAM         SIZE OF HOLE       SIZE OF CASING WEIGHT PER FOOT SETTING DEPTH SACKS OF CEMENT EST. TOP         12 1/4"       8 5/8"       24#       1400'       700/300       SURFACE         7 7/8"       4 1/2"       10.5#       3100'       300       COVER ABO         Propose to drill 12 1/4" hole to approximately 1400' to set 8 5/8" surface casing and cement to surface. Will nipple up ram type BOP's and reduce hole to 7 7/8" to drill to total depth. Drilling medium will be air, foam, or mud as required. After log evaluation, 4 1/2" casing may be run and cemented with sufficient kinds and amounts to isolate and seal off any fresh water, oil or gas zones encountered.         Operator's Gas Sales are dedicated.       APPROVAL VALID FOR 180 DAYS PERMIT EXPIRES DAYS DRILLING UNDERWAY TAKES         XC:       NMOCD (6), TLS, CEN RCDS, ACCTG, MEC, LAND, ROSWELL, REM, FILE (PARTNERS DAYS DRILLING UNDERWAY TAKES DAYS DAYS DAYS DAYS DAYS DAYS DAYS DAY	•	RT, etc.)	i i	-	-				
PROPOSED CASING AND CEMENT PEGGRAM         SIZE OF HOLE       SIZE OF CASING WEIGHT PER FOOT SETTING DEPTH SACKS OF CEMENT EST. TOP         12 1/4"       8 5/8"       24#       1400'       700/300       SURFACE         7 7/8"       4 1/2"       10.5#       3100'       300       COVER ABO         Propose to drill 12 1/4" hole to approximately 1400' to set 8 5/8" surface casing and cement to surface. Will nipple up ram type BOP's and reduce hole to 7 7/8" to drill to total depth. Drilling medium will be air, foam, or mud as required. After log evaluation, 4 1/2" casing may be run and cemented with sufficient kinds and amounts to isolate and seal off any fresh water, oil or gas zones encountered.         Operator's Gas Sales are dedicated.       APPROVAL VALID FOR 180 DAYS PERMIT EXPIRES 1980 DAYS PERMIT EXPIRES 1980 DAYS PERMIT EXPIRES 1980 DAYS ON THE SALE OF THE SA	40221		]	BLANKET	DUAL DRILLING		JULY	22, 19	82
12 1/4"       8 5/8"       24#       1400'       700/300       SURFACE         7 7/8"       4 1/2"       10.5#       3100'       300       COVER ABO         Propose to drill 12 1/4" hole to approximately 1400' to set 8 5/8" surface casing and cement to surface. Will nipple up ram type BOP's and reduce hole to 7 7/8" to drill to total depth. Drilling medium will be air, foam, or mud as required. After log evaluation, 4 1/2" casing may be run and cemented with sufficient kinds and amounts to isolate and seal off any fresh water, oil or gas zones encountered.         Operator's Gas Sales are dedicated.       APPROV.L. VALID FOR //60 DAYS PERMIT EXPIRES UNLESS DRILLING UNDERWAY //60 DAYS VALID FOR //6	23.		P	ROPOSED CASING AND	CEMENT PROGRAM				
7 7/8"       4 1/2"       10.5#       3100'       300       COVER ABO         Propose to drill 12 1/4" hole to approximately 1400' to set 8 5/8" surface casing and cement to surface. Will nipple up ram type BOP's and reduce hole to 7 7/8" to drill to total depth. Drilling medium will be air, foam, or mud as required. After log evaluation, 4 1/2" casing may be run and cemented with sufficient kinds and amounts to isolate and seal off any fresh water, oil or gas zones encountered.         Operator's Gas Sales are dedicated.       APPROV VALID FOR // O DAYS FERMIT EXPIRES UNLESS DRILLING UNDERWAY, You was a seal off any fresh water, oil or gas zones encountered.         XC:       NMOCD (6), TLS, CEN RCDS, ACCTG, MEC, LAND, ROSWELL, REM, FILE (PARTNERS VALUE FOR // O DAYS VALUE FOR // O	SIZE OF HOLE	SIZE OF	CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF	F CEMENT	E	ST. TOP
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STATE OF NEW MEXICO

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