

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION **RECEIVED**

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

NOV 9 1982

O. C. D.  
ARTESIA, OFFICE

Form C-103  
Revised 10-1-78

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DISTRIBUTION	
SANTA FE	<input checked="" type="checkbox"/>
FILE	<input checked="" type="checkbox"/>
U.S.G.S.	
LAND OFFICE	<input checked="" type="checkbox"/>
OPERATOR	<input checked="" type="checkbox"/>

5a. Indicate Type of Lease  
State ☐ Fee ☒  
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER-	7. Unit Agreement Name
2. Name of Operator Mesa Petroleum Co.	8. Farm or Lease Name Haley Com
3. Address of Operator P.O. Box 2009 / Amarillo, Texas 79189	9. Well No. 1
4. Location of Well UNIT LETTER F, 1980 FEET FROM THE North LINE AND 1980 FEET FROM West 7 TOWNSHIP 7S RANGE 23E NMPL.	10. Field and Pool, or Wildcat Undesignated ABO
15. Elevation (Show whether DF, RF, GR, etc.) 4022' GR	12. County Chaves

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spudded well with 12 1/4" hole on 11-4-82. Lost returns with water at 256'. Drilled to 1126' and ran 25 jts. 8 5/8", 24#, K-55, ST&C casing set at 1126'. Cemented with 700 sx LT + 1/4# Flocele + 4% CaCl and tailed in with 200 sx "C" + 2% CaCl. PD at 0930 hours 11-5-82. Cement did not circulate. Ran temp survey - TOC at 310'. Set three plugs with a total of 600 sx "C" + 4% CaCl to circulate cement. Tested BOPs and casing to 600 psi for 30 min - ok. Reduced hole to 7 7/8" and drilled ahead on 11-6-82. WOC total of 25 1/2 hours.

XC: NMOCD-A (0+2), CEN RCDS, ACCTG, BRR, REM (FILE), MIDLAND, ROSWELL, PARTNERS ( )

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED R. E. Mathias TITLE Regulatory Coordinator DATE 11-8-82

APPROVED BY Mike Walker TITLE OIL AND GAS INSPECTOR DATE NOV 10 1982

CONDITIONS OF APPROVAL, IF ANY: