

NEW MEXICO OIL CONSERVATION COMMISSION
DRAWER 110
ARTESIA, NEW MEXICO

FIELD REPORT FOR CEMENTING OF WELLS

Operator <i>Mesa Petr. Co</i>		Lease <i>Iris State</i>		Well # <i>2</i>	
Location of Well	Unit <i>L</i>	Section <i>21</i>	Township <i>7</i>	Range <i>23</i>	County <i>Chaves</i>
Drilling Contractor	<i>Dual Drly. Co.</i>		Type of Equipment <i>Rotary</i>		

* *Witness*

APPROVED CASING PROGRAM

Size of Hole	Size of Casing	Weight Per Foot	New or Used	Depth	Sacks Cement
<i>12 1/4</i>	<i>8 5/8</i>	<i>24 #</i>		<i>1400</i>	<i>700/300 Circ.</i>
<i>7 7/8</i>	<i>4 1/2</i>	<i>10.5 #</i>		<i>3200</i>	<i>300</i>

Casing Data:

Surface _____ joints of _____ inch _____ # Grade _____
(Approved) (Rejected) _____

Inspected by _____ date _____

Cementing Program

Size of hole *12 1/4"* Size of Casing _____ Sacks cement required _____

Type of Shoe used *guide* Float collar used *Insert* Btm 3 jts welded *yes*

TD of hole *1095'* Set *1095'* Feet of *8 5/8"* Inch *24 #* Grade *K-55*

New used csg. @ *1095'* with *200 270cc* sacks neat cement around shoe
+ *700* sax *Thexolite* additives (*470cc 1/4# flexseal*)

Plug down @ *2830* (AM) (PM) Date *8/4/82*

Cement circulated *No* No. of Sacks *-0-*

Cemented by *Halliburton* Witnessed by *Mike Stubblefield*

Temp. Survey ran @ *830* (AM) (PM) Date *8/4/82* top cement @ *335'*

Casing test @ _____ (AM) (PM) Date _____

Method Used _____ Witnessed by _____

Checked for shut off @ _____ (AM) (PM) Date _____

Method used _____ Witnessed by _____

Remarks: _____

centralizers @ 1055'-975'-895' *lost circ. @ 190'*

1. Ran 1" tdy + Tagged TOC @ 320'
Pumped 200 sx C 470cc No fluid level in hole.
2. Ran 1" + tagged TOC @ 285'
Dumped 4 yds pea gravel +
Pumped 100 sx C 470cc.
3. Ran 1" + tagged TOC @ 265'
Dumped 4 yds pea gravel
Pumped 200 sx C 470cc

4. Ran 1" + tagged TOC @ 150'
Dumped 8 yds ready-mix +
brought cement to surface.