STATE OF NEW WEARCH. ENERGY AND MINERALS DEPARTME	NT	ç	নল পান্থবি	norman .
40. 67 COPIES ACCEIVED		ERVATION DI	Ilgion -1/	
DISTRIBUTION		. O. BOX 2088	118	Form C-103
JANTA FE		6	AUG 9	1982 Revised 10-1-78
FILE	SANIA PI	E, NEW MEXICO	26501	La card and a
U.\$,0,\$,				Sa. Indicate Type of Lease
LAND OFFICE			U.S. GEOLOGIC	4.5 State X Fee
OPERATOR	· ·		ROSWELL, NEW	ME S State Oll & Gas Lease No.
				AS State X Fee AL SUPPORT OIL & Gas Lease No. MEXICO LG-6679
SUNDR	Y NOTICES AND REPO POSALS TO DAILL ON TO DEEPEN ON FOR PERMIT - " (FORM C-10		EDESCRUOIR.	
I. OIL GAB WELL	OTHEN-	AUG 10	1000	7. Unit Agreement Name
Name of Operator		<u>nua ju</u>	1985	8. Farm or Lease ligme
MESA PETROLEUM CO.		0. C. r		IRIS STATE
Address of Operator	9. Well No.			
1000 VAUGHN BUILDING		ARTESIA, OF	FICE	
Location of Well	/HIDLAND, 1X / 9/01	-4495		2
	(())	0.011771		10, Field and Pool, or Wildcat
UNIT LETTER EM	DOU FEET FROM THE	SOUTH		UNDESIGNATED ABO
WEST LINE, SECTIO	N 21 TOWNSHIP_	75 RANGE	23E	
		wwhether DF, RT, GR, etc 896' GR)	12. County CHAVES
Check A	Appropriate Box To Ind	icate Nature of Not	ice, Report or	Other Data
NOTICE OF IN			-	ENT REPORT OF:
FERFORM REMEDIAL WORK	PLUG AND ABAN Change Plans	IDON REMEDIAL WORK COMMENCE DRIL CASING TEST AN	LING OPNS.	ALTERING CASING
OTHER	rations (Clearly state all per	OTHER	tinent dates inclu	line estimated date of starting any proposed

 Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any work) SEE RULE 1103.

Spudded well with $12\frac{1}{2}$ " hole on 8-3-82. Lost circulation on fresh water at 193'. Drilled with no returns to 1094' and ran 25 jts 8 5/8", 24#, K-55 casing set at 1094'. Cemented with 700 sxs Thixalite + $\frac{1}{2}$ #/sx flocele + 4% CaCl and tailed in with 200 sxs Class "C" + 2% CaCl. PD at 2:30 PM, 8-4-82. Cement did not circulate. Ran temperature survey ---- TOC at 335'. Set three plugs with a total of 500 sxs Class "C" + 4% CaCl and Ready-Mix to circulate cement. Tested BOP's and casing to 600 psi for 30 mins -- OK. Reduced hole to 7 7/8" and drilled ahead on 8-5-82. WOC total of 23 hours.

XC:	NMOCD	(3),	TLS,	CEN	RCDS,	ACCTG,	MEC,	ROSWELL,	REM,	FILE	(PARTNER	S)	
18.1 hereby	certify that	the info	mation a	tove in	true and	complete to	the bea	t of my knowle	dge and i	belief.			·	
16HED	<u>R. F.</u>		tas	K		τ	ITLE	REGULAT	DRY CO	ORDIN	ATOR	DATE	8-6-82	
	<u>Aeslie</u> s of appro			ents	2	¥	ITLE					DATE		······································

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