

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-7

JUL 22 1982

O. C. D.

SUNDRY NOTICES AND REPORTS ON ARTESIA OFFICE

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO OPEN OR PLUG BACK TO ANY OTHER RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL ☒ GAS WELL ☐ OTHER ☐

Name of Operator

Yates Petroleum Corporation

Address of Operator

207 South 4th St., Artesia, NM 88210

Location of Well

UNIT LETTER E 1650 FEET FROM THE North LINE AND 330 FEET FROM
THE West LINE, SECTION 32 TOWNSHIP 6S RANGE 26E NMPM.

15. Elevation (Show whether DF, RT, GR, etc.)
3660' GR

5a. Indicate Type of Lease

State ☒ Fee ☐

5. State Oil & Gas Lease No.

LG-3591

7. Unit Agreement Name

8. Farm or Lease Name

Tamarack QF State

9. Well No.

2

10. Field and Pool, or Wildcat
Linda SA

12. County
Chaves

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐

OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☒
CASING TEST AND CEMENT JOBS ☒

ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

OTHER Production Casing ☒

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spudded 9-7/8" hole 6:15 PM 7-15-82. Set 100' of conductor pipe. Ran 21 joints of 7" 20# K-55 casing set at 842'. 1-Texas Pattern notched guide shoe set at 842'. Auto-fill float at 804'. Cemented w/200 sacks Halliburton Lite, 1/4# celloseal and 3% CaCl₂. Tailed in w/200 sacks Class "C" 2% CaCl₂. PD 3:30 AM 7-17-82. Bumped plug to 850 psi, released pressure and float held okay. Cement circulated 25 sacks to pit. WOC. Drilled out at 9:30 PM 7-17-82. WOC 18 hours. Nippled up and tested to 1000 psi, okay. Reduced hole to 6-1/4". Drilled plug and resumed drilling. Ran 28 joints of 4-1/2" 9.5# K-55 casing set at 1150'. 1-regular guide shoe at 1150'. Insert float at 1109'. Cemented w/125 sacks Class "C" 2% CaCl₂. Bumped plug to 1000 psi, released pressure and float held okay. Cement circulated 15 sacks to pit. WOC.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED V. J. Davis

TITLE Engineering Secretary

DATE 7-21-82

APPROVED BY Mike Williams

TITLE OIL AND GAS INSPECTOR

DATE JUL 23 1982

CONDITIONS OF APPROVAL, IF ANY: