STATE OF NEW MEXICO AGY AND MINERALS DEPARTMENT			Revised 10-1-78
•• •• •• •••	OIL CONSERVA		
	SANTA FE, NEW		;
LAND OFFICE	REQUEST FOR	ALLOWARLE	
Inanisparia UIL K	AN	ID	
OPERATION PADRATION OFFICE	AUTHORIZATION TO TRANSP		
Yates Petrol	eum Corporation 🗸		RECEIVED AUG 1. 3 1982 AUG 1. 3 OFFICE O. C. D. OFFICE ARTESHA
Address 207 South 4t	h St., Artesia, NM 88210		RECEIL
Reason(s) for filing (Check proper bos		Other (Please explain)	1900
New Well	Change in Transporter of:		ALL D.
Recompletion	Gil Dry Gan		HC C. DEFICE
Change in Ownership	Casinghead Gas Conden	sate	O. O'
If change of ownership give name and address of previous owner			Ak.
DESCRIPTION OF WELL AND	Well No. Pool Name, Including Fo		1 205 01
Tamarack QF State	2 Linda SA	State, Fede	rol or F++ State LG3591
Location			The West
Unit Letter E :16	50 Feet From The North Line	• and330 Feet From	
Line of Section 32 T.	mship 6S Range	26Е , ММРМ,	Chaves County
DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GA	S	roved copy of this form is to be sent)
Norie of Authorized Transporter of Ci		Box 159, Artesia, NM	
Navajo Crude Oil Purc		Address (Give address to which app	roved copy of this form is to be sent)
Name of Authorized Transporter of C	asinghead Gas 📄 or Dry Gas 🗌		
	Unit Sec. Twp. Rge.	is gas actually connected?	Vhen
If well produces oil or liquids, give location of tanks.	D 32 6S 26E	No	
if this production is commingled w	ith that from any other lease or pool,	give commingling order number:	
COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Restv. Dill. Restv
Designate Type of Complet		X I Total Depth	P.B.T.D.
Date Spudded	Date Campl. Ready to Prod. 8-14-82	1150'	1109'
7-15-82 Elevations (DF, RKB, RT, GR, etc.)		Top Oil/Gas Pay	Tubing Depth
3660' GR	San Andres	963'	900 ' Depth Casing Shoe
Perforations			1150'
963-976'	TUBING, CASING, AND	D CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
	10-3/4"	100'	400
9-7/8"	7"	842'	125 X
6-1/4"	<u>4-1/2"</u> 2-3/8"	900'	
TEST DATA AND REQUEST	COD STIOWARTE (Test must be a	fier recovery of total volume of load a	oil and must be equal to or exceed top allo
OIL WELL	able for this de	epth or be for full 24 hours) Producing Method (Flow, pump, gas	······································
Date First New Oll Run To Tanks	Date of Test	Pumping	N All
8-10-82 Length of Test	8-15-82 Tubing Pressure	Casing Pressure	Choke Size
24 hrs			Gas-MOF
Actual Prod. During Test	Cil-Bble.	Water-Bbls.	
60	20	40 BLW	
o to write			
GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbis. Condensate/MMCF	Gravity of Condensate
Testing Method (publ, back pr.)	Tubing Pressure (Shut-in)	Casing Pressue (Shut-10)	Choke Size
CERTIFICATE OF COMPLIA	NCE	UIL CUNSERV	ATION DIVISION
		APPROVED AUG &	5 1982
	d regulations of the Oll Conservation ith and that the information given		Vement
above is true and complete to t	the best of my knowledge and belief.		DR DISTRICT II
		TITLE SUPERVISOR, DISTRICT II	
		This form is to be filed in compliance with FULE 1104.	
he ante Doublest		If this is a request for allowable for a newly drilled or deepen If this is a request for allowable for a newly drilled or deepen well, this form must be accompanied by a tabulation of the deviati	
(Sighotwe)		Il seets taken on the well in accordince with the and	
Engineering Secretary		All sections of this form must be filled out completely for allo able on new and recompleted wells.	
(Tule) 8-17-82		Fill out only Sections I. II. III, and VI for changes of own Fill out only Sections I. II. III, and VI for change of condition well name or number, or transporter, or other such change of condition	
	(Date)		nust be filed for each pool in multip
•		Beparate Forma C-104 (Be completed wolla.	