

NM OIL CONS. COMMISSION

Drawer DD

Artesia, NM 88210

Form 9-330
(Rev. 5-68)UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:		OIL WELL <input type="checkbox"/>	GAS WELL <input checked="" type="checkbox"/>	DRY <input type="checkbox"/>	Other <input type="checkbox"/>
b. TYPE OF COMPLETION:		NEW WELL <input checked="" type="checkbox"/>	WORK OVER <input type="checkbox"/>	DEEP-EN <input type="checkbox"/>	PLUG BACK <input type="checkbox"/>
		DIFF. RESVR. <input type="checkbox"/>	Other <input type="checkbox"/>		
2. NAME OF OPERATOR Mesa Petroleum Co.					
3. ADDRESS OF OPERATOR P.O. Box 2009 / Amarillo, Texas 79189					
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1980' FSL & 1980' FEL At top prod. interval reported below same At total depth same					
14. PERMIT NO. O. C. D. DATE ISSUED ARTESIA, OFFICE 7-8-82					
15. DATE SPUDDED 7-14-82	16. DATE T.D. REACHED 7-22-82	17. DATE COMPL. (Ready to prod.) 10-18-82	18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 3941' GR	19. ELEV. CASINGHEAD 3941'	
20. TOTAL DEPTH, MD & TVD 4350'	21. PLUG, BACK T.D., MD & TVD 4121'	22. IF MULTIPLE COMPL., HOW MANY*	23. INTERVALS DRILLED BY A11	ROTARY TOOLS	CABLE TOOLS
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 3660' - - - 3774', ABO					25. WAS DIRECTIONAL SURVEY MADE No
26. TYPE ELECTRIC AND OTHER LOGS RUN GR-CLL/GR-CNL-FDC					27. WAS WELL CORED No
28. CASING RECORD (Report all strings set in well)					
CASINO SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
10 3/4"	40.5#	950'	14 1/4"	700/200	-
4 1/2"	10.5#	4182'	7 7/8"	1450/500	-
29. LINER RECORD					
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	
30. TUBING RECORD					
SIZE	DEPTH SET (MD)	PACKER SET (MD)			
2 3/8"	3790				
31. PERFORATION RECORD (Interval, size and number) 3660', 61', 63', 64', 67', 68', 78', 82', 84', 87', 95', 96', 97', 98', 3701', 12', 63', 74'; total of 18 holes 3 1/8" CSG Gun 1 JSPF					
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.					
DEPTH INTERVAL (MD)			AMOUNT AND KIND OF MATERIAL USED		
3660' - 3774'			A/2850 gal 7 1/2% HCL + 45BS		
3660' - 3774'			F/29,500 gal Mini-Max 30 +		
			9750 gal CO ₂ + 63000# 20/40 SD		
			+ 73000# 10/20 SD		
33. PRODUCTION					
DATE FIRST PRODUCTION -	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) flowing				WELL STATUS (Producing or shut-in) shut-in
DATE OF TEST 10-18-82	HOURS TESTED 1	CHOKE SIZE -	PROD'N. FOR TEST PERIOD →	OIL—BBL. -	GAS—MCF. 11
					WATER—BBL. -
					GAS-OIL RATIO -
FLOW. TUBING PRESS. 300	CASING PRESSURE 300	CALCULATED 24-HOUR RATE →	OIL—BBL. -	GAS—MCF. CAOF=330	WATER—BBL. -
					OIL GRAVITY-API (CORR.) -
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Vented					
35. LIST OF ATTACHMENTS C122, Record of Inclination					
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records					
SIGNED <i>R.E. Mathis</i>			DATE 12-9-82		

MINERALS MANAGEMENT SERVICE
TITLE ROSWELL, NEW MEXICOACCEPTED FOR RECORD
(ORIG. SGD.) DAVID R. GLASS
DEC 17 1982TEST WITNESSED BY
E.L. Buttross, Jr.

*(See Instructions and Spaces for Additional Data on Reverse Side)

XC: MMS-R (0+6), CEN RCDS, ACCTG, GAS CONT, RES ENG, OPS(FILE), MIDLAND, ROSWELL,
DABNEDC