Form 9-331 Drawer DD	NN OIL CONS. COMMISSION Drawer DD Form Approved.										
Dec. 1973 Artesia. NM 88210	Budget Bureau No. 42-R1424										
Dec. 1973 UNITED STATES Artesia, NM 88210	5. LEASE										
DEPARTMENT OF THE INTERIOR	NM-36653										
GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME										
SUNDRY NOTICES AND REPORTS ON WELLS	7. UNIT AGREEMENT NAME										
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)											
reservoir. Use Form 9–331-C for such proposals.) RECEIVED	8. FARM OR LEASE NAME										
1. oil gas g	CAROL FEDERAL										
well well to other SEP 2 9 1982	9. WELL NO.										
2. NAME OF OPERATOR	6										
MESA PETROLEUM CO.V	10. FIELD OR WILDCAT NAME										
3. ADDRESS OF OPERATOR	UNDESIGNATED ABO										
1000 VAUGHN BUILDING/MIDLANDETA, 95% F-4493	11. SEC., T., R., M., OR BLK. AND SURVEY OF										
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17	AREA										
	SEC 13, T7S, R22E										
Delow.) AT SURFACE: 1980' FSL & 1980' FWL	12. COUNTY OR PARISH 13. STATE										
AT TOP PROD. INTERVAL:											
AT TOTAL DEPTH: CANE	CHAVES NEW MEXICO										
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE.	14. API NU.										
REPORT, OR OTHER DATA											
REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DF, KDB, AND WD)										
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:	4066'										
TEST WATER SHUT-OFF											
FRACTURE TREAT											
SHOOT OR ACIDIZE											
REPAIR WELL	(NOTE: Report results of multiple completion or zone										
PULL OR ALTER CASING	change on Form 9-330.)										
MULTIPLE COMPLETE	6 1982										
CHANGE ZONES	· .										
ABANDON*	GAS										
(other) Spud, 8 5/8" csg & cmt MINERALS MG	MT. SERVICE										
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state including estimated date of starting any proposed work. If well is d measured and true vertical depths for all markers and zones pertiner	irectionally drilled, give subsurface locations and										
pudded well with 12 ¹ / ₂ " hole on 8-21-82. Drilled	to 1473' and ran 33 jts 8 5/8",										
4#, K-55 casing set at 1472'. Cemented with 700	sxs gypseal + ½#/sx flocele +										

CISF

24#, K-55 casing set at 1472'. Cemented with 700 sxs gypseal + $\frac{1}{2}$ #/sx flocele + 4% CaCl, tail-in with 200 sxs Class "C" + 2% CaCl. PD at 5:30 PM, 8-22-28. Cement did not circulate. Ran temperature survey -- TOC at 110'. Set two plugs with a total of 300 sxs gypseal to circulate cement. Tested BOP's and casing to 600 psi for 30 minutes -- OK. WOC a total of 13 hours. Reduced hole to 7 7/8" and drilled ahead on 8-24-82.

						ACCTG,						(PARTNER) F1
	i hereby	-	that the	e forego	ing is tru	ie and cor	rect						
APPR	OVED B	Y				(This space		ral or Stat					
CONI	DITIONS	OF APP	ROVAL,	F ANY:			sÉ	P2	y 1982	,			
						*See I	nstruction	s on Reve	rse Side	e			
						U.	S. GEC	DLOGIC	AL SI	JRVEY	'		
							OSWE	LL, NEV	V ME	XICO			