

NM OIL CONS. COM. STON

Drawer DD

Artesia, NM 88210

STON

UNITED STATES

SUBMIT IN DUPLICATE

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R355.5.DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:		OIL WELL ☐	GAS WELL ☒	DRY ☐	Other ☐		
b. TYPE OF COMPLETION:		NEW WELL ☒	WORK OVER ☐	DEEP-EN ☐	PLUG BACK ☐	DIFF. RESVR. ☐	Other ☐
2. NAME OF OPERATOR Yates Petroleum Corporation						OIL & GAS MINERALS MGMT. SERVICE ROSWELL, NEW MEXICO	
3. ADDRESS OF OPERATOR 207 South 4th St., Artesia, NM 88210						RECEIVED	
4. LOCATION OF WELL (Report location clearly and in accordance with State requirements) At surface 660 FNL & 990 FEL, Sec. 26-T14S-R27E At top prod. interval reported below At total depth						DEC 14 1982	
14. PERMIT NO. O.C.D. ARTESIA, OFFICE						12. COUNTY OR PARISH Chaves	
15. DATE SPUDDED 10-6-82						13. STATE NM	
16. DATE T.D. REACHED 10-28-82		17. DATE COMPL. (Ready to prod.) 11-22-82		18. ELEVATIONS (DF, RKB, RT, GR, ETC.) * 3437.8' GR		19. ELEV. CASINGHEAD	
20. TOTAL DEPTH, MD & TVD 8420'		21. PLUG BACK T.D., MD & TVD 8023'		22. IF MULTIPLE COMPLEMENTS, HOW MANY * 2		23. INTERVALS DRILLED BY ROTARY TOOLS 0-8420'	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD) * 8211-21' Morrow						25. WAS DIRECTIONAL SURVEY MADE No	
26. TYPE ELECTRIC AND OTHER LOGS RUN CNL/FDC; DLL						27. WAS WELL CORED No	
28. CASING RECORD (Report all strings set in well)							
CASING SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE	
13-3/8"		48#		295'		17-1/2"	
8-5/8"		24#		1648'		11"	
5-1/2"		17 & 15.5#		8420'		7-7/8"	
						CEMENTING RECORD	
						250	
						1100	
						375	
29. LINER RECORD							
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*	
30. TUBING RECORD							
SIZE		DEPTH SET (MD)		PACKER SET (MD)			
2-3/8"		7697'		7697'			
1 3/8"		8196'		8196'			
31. PERFORATION RECORD (Interval, size and number)							
8211-21' w/10 .45" holes							
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.							
DEPTH INTERVAL (MD)				AMOUNT AND KIND OF MATERIAL USED			
8211-21'				w/1500g. 7 1/2% acid, N2 + balls.			
				SF w/1500g. 7 1/2% acid, 15000g.			
				gel acid, CO2, 27000# (7000#-100			
				mesh+20000# 20/40)sd.			
33. PRODUCTION							
DATE FIRST PRODUCTION 11-22-82		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing				WELL STATUS (Producing or shut-in) SIWOPLC	
DATE OF TEST 11-22-82		HOURS TESTED 3		CHOKE SIZE 1/2"		PROD'N. FOR TEST PERIOD OIL—BBL. 480	
FLOW. TUBING PRESS. 600		CASING PRESSURE Packer		CALCULATED 24-HOUR RATE OIL—BBL. 3838		WATER—BBL. 0	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Vented - Will be sold							
35. LIST OF ATTACHMENTS Deviation Survey, DST							
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records							
SIGNED [Signature]		TITLE Product		MINERALS MANAGEMENT SERVICE ROSWELL, NEW MEXICO		DATE 12-1-82	

* (See Instructions and Spaces for Additional Data on Reverse Side)