

NOV 19 1993

UNITED STATES

DEPARTMENT OF THE INTERIOR

BUREAU OF LAND MANAGEMENT

## SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

## SUBMIT IN TRIPLICATE

## 1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

## 2. Name of Operator

YATES PETROLEUM CORPORATION (505) 748-1471

## 3. Address and Telephone No.

105 South 4th St., Artesia, NM 88210

## 4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

660' FNL &amp; 990' FEL of Section 26-T14S-R27E

## 5. Lease Designation and Serial No.

NM-19181

## 6. If Indian, Allottee or Tribe Name

## 7. If Unit or CA, Agreement Designation

## 8. Well Name and No.

Long Arroyo MQ Fed. #2

## 9. API Well No.

30-005-61701

## 10. Field and Pool, or Exploratory Area

Springer Basin Atoka-Morrow

## 11. County or Parish, State

Chaves Co., NM

## 12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

## TYPE OF SUBMISSION

- ☒
- Notice of Intent
- 
- ☐
- Subsequent Report
- 
- ☐
- Final Abandonment Notice

## TYPE OF ACTION

- ☐
- Abandonment
- 
- ☐
- Recompletion
- 
- ☐
- Plugging Back
- 
- ☐
- Casing Repair
- 
- ☐
- Altering Casing
- 
- ☒
- Other
- Combine two Morrow zones
- 
- ☐
- Change of Plans
- 
- ☐
- New Construction
- 
- ☐
- Non-Routine Fracturing
- 
- ☐
- Water Shut-Off
- 
- ☐
- Conversion to Injection
- 
- ☐
- Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

## 13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Propose to combine new Morrow perforations 7992-7995' with original Morrow perforations 8055-8080' and 8211-8221' as follows:

1. Move in and rig up pulling unit. Load tubing with KCL water and load annulus. Install back pressure valve in tubing hanger, nipple up BOP, pull back pressure valve and circulate gas out of well. Unseat packer at 7963' and catch RBP at 8016'. TOOH with RBP and packer. NOTE: Keep well full of fluid while TOOH for well control.
2. TIH w/Uni VI packer with on/off tool and set above all perforations. Swab well in. Return to production.

## 14. I hereby certify that the foregoing is true and correct

Signed

Title Production Clerk

Date Nov. 10, 1993

(This space for Federal or State office use)

Approved by  
Conditions of approval, if any:

Title

Date

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*See Instruction on Reverse Side