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Support Notices AND REPORTS ON WELLS Do not use this form for proposals to drill or to deepen or reentry to a dif Use "APPLICATION FOR PERMIT—" for such proposals SUBMIT IN TRIPLICATE 1. Type of Well Other SUBMIT IN TRIPLICATE 1. Type of Well Other (505) 748–14 3. Name of Operator YATES PETROLEUM CORPORATION (505) 748–14 3. Address and Telephone No. 105 South 4th St., Artesia, NM 88210 4. Location of Well (Footage, Sec., T., R., M. or Survey Description) 660' FNL & 990' FEL of Section 26–T14S–R27E 12 CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF TYPE OF SUBMISSION Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including give subsurface locations and measured and true verifical dephs for all markers and costs pertinent of acids & f 13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including by profile. TOOH. Loaded tubing with 2% KCL water and t tested annulus to 500#. Nippled down wellhead and ins 8018'. Displaced hole with 10# brine water. TOOH wit guns and perforated 7992–7995' (Morrow) w/8 .42" holes & 7995'. TOOH. TIH w/RBP, ball catcher, packer, on/c at 8009'. Set packer at 7963'. Removed RBP and nippl perforations 7992–7995' with 1000 gallons 7–1/2% Morro ball scaleers. Flow tested we	6. If Indian, Allottee or Tribe Name 6. If Indian, Allottee or Tribe Name 7. If Unit or CA, Agreement Designation 8. Well Name and No. Long Arroyo MQ Fed. #2 9. API Well No. 30-005-61701 10. Field and Pool, or Exploratory Area Springer Basin Atoka-Morrow 11. County or Parish, State Chaves Co., NM
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	alve and set standing valve in 1.875" ested tubing to 2500#. Loaded and talled BOP. Get off on/off tool at h 2-7/8" tubing. TIH w/4" casing (2 SPF) as follows: 7992, 93, 94 ff tool and 2-7/8" tubing. Set RBP ed up wellhead. Swabbed. Acidized w acid with 1000 SCF/barrel N2 and nulus with 2% KCL water. Nippled cher, packer and tubing. TIH w/Uni tested to 2000#. Set packer at wellhead. Frac'd performations
14. I hereby certify that the foregoing is true and correct	NOV151993
signed Tuster llen Title Production C	NOV151993
(This space for Federal or State office use)	NOV 1 5 1993
Approved by Title Title	NOV 1 5 1993
	NOV 1 5 1993
Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department	lerk <u>PEIER WORDARE</u> Nov 9, 1993