

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTNM Oil Cons. Commission
Drawer DD
Artesia, NM 88210FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

NOV 19 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

YATES PETROLEUM CORPORATION (505) 748-1471

3. Address and Telephone No.

105 South 4th St., Artesia, NM 88210

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

660' FNL & 990' FEL of Section 26-T14S-R27E

5. Lease Designation and Serial No.

NM-19181

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Long Arroyo MQ Fed. #2

9. API Well No.

30-005-61701

10. Field and Pool, or Exploratory Area

Springer Basin Atoka-Morrow

11. County or Parish, State

Chaves Co., NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐
- Notice of Intent
-
- ☒
- Subsequent Report
-
- ☐
- Final Abandonment Notice

TYPE OF ACTION

- ☐
- Abandonment
-
- ☐
- Recompletion
-
- ☐
- Plugging Back
-
- ☐
- Casing Repair
-
- ☐
- Altering Casing
-
- ☒
- Other Add perfs in Morrow,
-
- acid & frac

- ☐
- Change of Plans
-
- ☐
- New Construction
-
- ☐
- Non-Routine Fracturing
-
- ☐
- Water Shut-Off
-
- ☐
- Conversion to Injection
-
- ☐
- Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Moved in and rigged up pulling unit. TIH w/standing valve and set standing valve in 1.875" profile. TOOH. Loaded tubing with 2% KCL water and tested tubing to 2500#. Loaded and tested annulus to 500#. Nippled down wellhead and installed BOP. Get off on/off tool at 8018'. Displaced hole with 10# brine water. TOOH with 2-7/8" tubing. TIH w/4" casing guns and perforated 7992-7995' (Morrow) w/8 .42" holes (2 SPF) as follows: 7992, 93, 94 & 7995'. TOOH. TIH w/RBP, ball catcher, packer, on/off tool and 2-7/8" tubing. Set RBP at 8009'. Set packer at 7963'. Removed RBP and nipped up wellhead. Swabbed. Acidized perforations 7992-7995' with 1000 gallons 7-1/2% Morrow acid with 1000 SCF/barrel N2 and ball sealers. Flow tested well. Loaded tubing and annulus with 2% KCL water. Nippled down wellhead and installed BOP. TOOH w/RBP, ball catcher, packer and tubing. TIH w/Uni VI RBP, Uni V packer and tubing. Set RBP at 8016' and tested to 2000#. Set packer at 7963' and tested to 1000#. Removed BOP and nipped up wellhead. Frac'd perforations 7992-7995' with 16000 gallons crosslink gel, 36 tons CO2 and 15000# 20-40 resin coated sand. Flow tested well. Returned to production.

14. I hereby certify that the foregoing is true and correct

Signed

Rusty Klein

Title Production Clerk

(This space for Federal or State office use)

Approved by

Conditions of approval, if any:

Title

Date

NOV 17 1993

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side