Form 3160-5 (June 1990)

UNITED STATES DEPARTMENT OF THE INTERIOR Antonio, NW 98210 BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS - 1. 1 0 1994

FORM APPROVED Budget Bureau No. 1004-0135

Expires: March 31, 1993 5. Lease Designation and Serial No.

NM-19181

6. If Indian, Allottee or Tribe Name

SUE	BMIT IN TRIPLICATE	7. If Unit or CA, Agreement Designation
ype of Well		
Oil X Gas Other		8. Well Name and No.
Name of Operator		Long Arroyo MQ Fed. #2
YATES PETROLEUM CORPORATI	ION (505) 748-1471)	9. API Well No.
Address and Telephone No.		30-005-61701
105 South 4th St., Artesia, NM 88210		10. Field and Pool, or Exploratory Area
Location of Well (Footage, Sec., T., R., M., or Survey Description)		Springer Basin Atoka-Morr
60' FNL & 990' FEL of Sec	etion 26-T14S-R27E	11. County or Parish, State
	39	Chaves Co., NM
CHECK APPROPRIATE	BOX(s) TO INDICATE NATURE OF NOTICE, RE	PORT, OR OTHER DATA
TYPE OF SUBMISSION	TYPE OF ACTI	ION .
Notice of Intent	Abandonment	Change of Plans
	Recompletion	New Construction
X Subsequent Report	Plugging Back	Non-Routine Fracturing
•	Casing Repair	Water Shut-Off
Final Abandonment Notice	Altering Casing	Conversion to Injection
	X Other Commingle Morrow zo	Ones Dispose Water (Note: Report results of multiple completion on Well
		Completion or Recompletion Report and Log form.)
2-17-93 - Moved in and ri	igged up pulling unit. Bled well down. cker. Strip on BOP. TIH with 40' of 2- er and RBP. TIH w/5-1/2" Uni VI with 1.	-7/8" tubing. Released RBP
2-17-93 - Moved in and ri own tubing. Released pac t 8016'. TOOH with packe ff BOP. Set packer at 79	igged up pulling unit. Bled well down. cker. Strip on BOP. TIH with 40' of 2- er and RBP. TIH w/5-1/2" Uni VI with 1. 963'. Installed tree. Loaded and teste	Pumped 50 barrels 2% KCL -7/8" tubing. Released RBP .87" XL on/off tool. Strip
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