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orm 3160-5	UNITED STATES	N	.M. Oil Cons	Division
August 1999)	DEPARTMENT OF THE INTERIOR		1 S. 1st Stro	OMB No. 1004-0135 Expires November 30, 2000
	BUREAU OF LAND MANAG	BEMENT A	tesia, NM 8	3210-2894
SUND	RY NOTICES AND REPOR	RTS ON WELLS		NM-19181
Do not use abandoned	this form for proposals to o well. Use Form 3160-3 (APD)	drill or to re-enter . For such proposal	an S.	6. If Indian, Allottee or Tribe Name
		1314151	617	
SUBMIT IN T	<b>RIPLICATE - Other instru</b>	ctions on reverse	side	7. If Unit or CA/Agreement, Name and/or No.
		<u> </u>	, , , ,	_
Type of Well			13 ADG	8. Well Name and No.
Oil Well 🚺 Gas Well Name of Operator	Uner Other	6		Long Arroyo MQ Federal #2
Yates Petroleum	Corporation	RA ROP		9. API Well No.
a. Address		3b. Phane No. Pinclud		30-005-61701
105 S. 4th St.		505-748-14	71	10. Field and Pool, or Exploratory Area
Location of Well (Footage, S	ec., T., R., M., or Survey Description) FEL of Section 26-T1	4S-R27E (Unit	A, NENE)	Springer Basin Atoka Morrow 11. County or Parish, State
000 FNL & 990	FEE OF SECTION 20-11	45-K27E (UNIC	A, MENE/	
				Eddy Co., NM
12. CHECK A	APPROPRIATE BOX(ES) TO	INDICATE NATU	RE OF NOTICE, F	REPORT, OR OTHER DATA
TYPE OF SUBMISSION		TY	PE OF ACTION	
		Deepen	Production (Sta	rt/Resume) Water Shut-Off
X Notice of Intent	Acidize	Fracture Treat	Reclamation	Well Integrity
	Casing Repair	New Construction	Recomplete	XX Other Add perforation
Subsequent Report	Change Plans	Piug and Abandon	Temporarily A	bandon in Atoka & comming]
Final Abandonment Notice		Plug Back	<b>Water Disposal</b>	with Morrow
Attach the Bond under whic following completion of the testing has been completed. determined that the site is rea	h the work will be performed or prov involved operations. If the operation Final Abandonment Notices shall be dy for final inspection.)	vide the Bond No. on file results in a multiple con e filed only after all requ	with BLM/BIA. Requirements, including rec	rue vertical depths of all pertinent markers and zones. nired subsequent reports shall be filed within 30 days n in a new interval, a Form 3160-4 shall be filed once lamation, have been completed, and the operator has cow perforations together as
•		and committigic	ALOKA & HOLI	
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