

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

## CONSERVATION DIVISION

P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO.	30-005-61710
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.	LG-0442
7. Lease Name or Unit Agreement Name	Amoco State
8. Well No.	#1
9. Pool name or Wildcat	Palma Mesa
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	3929 GR

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:  
OIL WELL ☐ GAS WELL ☒ OTHER ☐

2. Name of Operator  
Hanson Operating Company, Inc.

3. Address of Operator  
P.O. Box 1515, Roswell, NM 88202-1515

4. Well Location  
Unit Letter G : 1980 Feet From The North Line and 1980 Feet From The East Line

Section 23 Township 8S Range 27E NMPM Chaves County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)  
3929 GR

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

## NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐  
OTHER: ☐

## SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐  
CASING TEST AND CEMENT JOB ☒  
OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 2-9-98 Rigged up unit & kill truck, pumped 180 bbls. of 10# brine water down tubing. Well died. Unflanged wellhead, nipples up BOP, pulled 2 3/8" tubing out of hole. Rigged up wireline truck. RIH with 1 4 1/2" CIBP. Set at 6250', RIH with dumper and dumped 20' of cement on top of plug. RIH and perfered 2-1/2" hole at 2900'. Shut down.
- 2-10-98 Pick up 92 jts of new 2 3/8" tubing and packer. Set packer at 2869'. Rigged up kill truck to try and pump through squeeze holes. Broke circulation at 1700#, pumped 6 bbls. water at 800# at 2 bbls. per min. Released packer, pulled tubing out of hole.
- 2-11-98 RIH with 1-4 1/2" cement retainer and 2866' of 2 3/8" tubing. Set retainer, pumped 500 gal. of mud sweep and 600 sxs of (50-50) Poz Class C cement with 2% BWOC Bentanite and 0.3% BWOC, FL 25+ 56.6% water. Stung out of retainer and came out of hole with tubing.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Betsy Speer TITLE Production Analyst DATE 2-11-98  
TYPE OR PRINT NAME Betsy Speer TELEPHONE NO. 50-622-7330

(This space for State Use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE FEB 20 1998

CONDITIONS OF APPROVAL, IF ANY: