

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.

30-005-61710

5. Indicate Type of Lease

STATE ☒FEE ☐

6. State Oil & Gas Lease No.

LG-0442

7. Lease Name or Unit Agreement Name

Amoco State

8. Well No.

#1

9. Pool name or Wildcat

Palma Mesa

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

OIL
WELL ☐GAS
WELL ☒

OTHER

2. Name of Operator

Hanson Operating Company, Inc.

3. Address of Operator

P.O. Box 1515, Roswell, NM 88202-1515

4. Well Location

Unit Letter G : 1980 Feet From The North Line and 1980 Feet From The East LineSection 23Township 8SRange 27E

NMPM

Chaves

County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

3929 GR

11.

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐PLUG AND ABANDON ☐REMEDIAL WORK ☐ALTERING CASING ☐TEMPORARILY ABANDON ☐CHANGE PLANS ☐COMMENCE DRILLING OPNS. ☐PLUG AND ABANDONMENT ☒PULL OR ALTER CASING ☐CASING TEST AND CEMENT JOB ☐OTHER: ☐OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 2-26-01 RU nipple down wellhead an lay down rods, pull out of the hole w/31 strands.
- 2-27-01 PU 6 drill collars an 70 jts. of 2 3/8 tubing workstring and started drilling on CIBP at 2400', drilled to 2700' and cir. hole clean and pulled 12 strands.
- 3-01-01 Started to drill from 2700' to 2848'.
- 3-2-01 Drill on CIBP and cement retainer and drill 8', cir. hole clean pulled tubing up to 2000'.
- 3-5-01 RIH and started drilling at 2848' and drill out at 2920', ran tubing to 3695' and cir. hole clean.
- 3-6-01 RIH w/tubing to 6028', lay down collars and went back in w/tubing open ended to 6000', cir. hole clean w/brine gel 9.5 lb. mud and spotted 25 sks class c cement, 14.8 wt. 1.32 yeild at 6000' (over)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

TITLE

Prod. Analyst

DATE 4-2-01

TYPE OR PRINT NAME

Betsy Speer

505-622-7330

TELEPHONE NO.

(This space for State Use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

- pull tubing up to 4960' and spotted 25 sks cement plug and pulled 20 jts.
- 3-7-01 Finish pulling tubing to 2740' and spotted 25 sks cement plug and pull out of hole and waited on cement 4 hrs. went back in and tagged plug at 2413' POOH w/ tubing and went back w/tubing and a CIBP and set at 2028', spotted a cement plug 8 sks on top of CIBP.
- 3-12-01 Pressure up on 4 1/2" casing and held 500 psi, RU wireline and perf. at 1435', pumped 10 sks cement inside and out of casing with 15 sks, WOC 4 hrs. went back w/ tubing and tag at 1285'.
- 3-13-01 RU wireline and perf. 4 1/2" casing at 50' from surface and pump 18 sks cement plug from 50' in and out of casing to surface dug out collar and cut wellhead off, installed dry hole marker.

Pool CO

HANSON OPERATING COMPANY INC
AMOCO STATE #1
SEC. 23 T-8-S R-7-E
UNIT LETTER G 1980 FNL 1980 FEL
CHAVES CO.

