mil.	William	TITLE OIL A	ND 648 INSP	ECTOB		DATE	UL 20 1982	
This space for	State Use)							
. // 11/1	el rice.		lanager		<del></del>	Date	July 13, 1982	
IONE SIVE BLOWOUT PREVEN	TER PROGRAM, IF ANY.	aplete to the best of my		bellef.				
TOUR EDEPT DESPOIDE D	ROPOSED PROGRAM: IF	PROPOSAL 18 TO DEEPEN	OR PLUS BACK, 6	SIVE DATA OH	PRESENT PR	OBUCTIVE ZONE	AND PROPOSED NEW PRO	
				UNLE	-00 01111-1		2, 64, V	
·	Total Depth 6800' PERMIT EXPIRES /- 20-83 UNLESS DRILLING UNDERWAY							
	Mississippi Montoya	APPROVAL VALID FOR 785 DATO XV.						
	Penn Clastics	6315 <b>'</b> 6430'				_	Z Z	
	Wolfcamp	5560 <b>'</b>		• .			\(\frac{1}{\sqrt{2}}\)	
Yeso Abo		4940'						
	Glorieta	2780 <b>'</b> 2830'	• .					
	P.I.	1020' 1570' 2170' BLOWOUT PREVENTOR DIAGRAM ATTACHED						
	Queens San Andres							
,	* Yates	450'			•			
	1	1						
12½" 7-7/8"	8-5/8" 4-1/2"	24# 10.5#	6800'				<b>X</b>	
SIZE OF HOLE			1400	700-		ir	* CICC	
6175.05 HOLE	SIZE OF CASING	WEIGHT PER FOO			SACKS OF	CEMENT	EST. TOP	
		PROPOSED CASING AN	D CEMENT PR	OGRAM				
levations (Show whether UP)		& Status Plug. Bond  nket		rilling	Company	i		
			6800 C	optractor	Montoya	22. Approx.	Rotary  Date Work will start	
<i>}}}}}}</i>		+++++++	19, Proposed D	epth 19	A. Farmatio	İ	20. Rotary or C.T.	
					MM	Chaves		
1980 FEET FROM	THE West LIN	1 05 5EC. 24	w.8 South	***: 27 E	astumen	12. County	mHHHH	
ocation of Well UNIT LETT	F		FEET FROM THE	1	LINC			
	lvania, Roswell		3201	North		WIIGG		
idress of Operator							Pool, or Wildcat	
unie of Operator	UM CORPORATION '	/				9. Well No.		
Type of Well Well XX	Отнся	SINCLE ZONE		MULTI 2	PLE	Union State		
DRILL XXX		DEEPEN	•	PLUG BA	rck 🔲	8. Farm or Le	rase Name	
Type of Work	N TOR TERMIT TO	DRICE, DEET EN,				7. Unit Agree	ment Name	
000000000000000000000000000000000000000	N EOD DEDUIT TO	D DRILL, DEEPEN, OR PLUG BACKOFFICE						
U.S.G.S.	4		O. C. D.			LG-0443		
SARTA FE /			JUL 1 5 1982		5. Elate Oil (	Gas Lease No.		
DISTRIBUTION	SAI	SANTA FE, NEW MEXICO 87501				SA. Indicate	Type of Lease	
RGY AND MINERALS DEPA	RTMENT OIL	CONSERVATI		STON	•	Form C-101 Revised 10-	1-78	
STATE OF NEW MEXIC	co			~.~.		30-00	56171)	

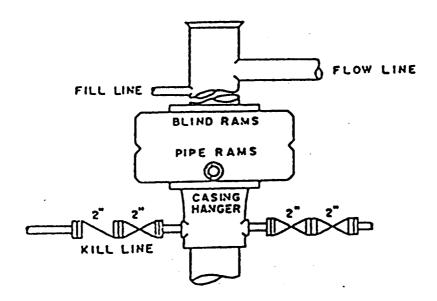
DITIONS OF APPROVAL, IF ANYI

P. O. DOX 7078 Revised 10-1-78 STATE OF NEW MEXICO SANTA FE, NEW MEXICO 875 VERGY AND IMMERALS DEPARTMENT must be from the outer boundaries of the Section RECEIVED" No. #1 Union State 10101 Rault Petroleum Co. County 11 ang e Town ship Section Chaves JUL 1 5 1982 Letter 27 East 8 South 24 13! l'astage Lucation of Well; Wes O. C. Dar 1980 North . Iret from the line, and 1980 ARTESDA, OFHEEL CICOOF: feet from the Poul Producing Fermotion and Level Elev. 320 Undesignated 11/6 Montoya 1. Outline the acrenge dedicated to the subject well by colored pencil or hachure marks on the plat helow. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. Il more than one lease of different awarership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc? N/A If answer is "yes," type of consolidation \_\_ ☐ No If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-paoling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Division. CERTIFICATION I hereby certify that the information contained herein is true and complete to the best off my knowledge and belief. 1980 Jim W. Vidrine Manager Compaig Rault Petroleum Corp. 19801 July 13, 1982 1" = 1000" I hereby certify that the well location shown on this plut was plotted from field notes of octual surveys made by me or Sec. 24, T.8 S, R.27 E., N.M.P.M. under my supervision, and that the same is true and correct to the best of my knowledge and belief. L.S.

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BOP DIAGRAM 3000# WP DOUBLE-RAM RAMS OPERATED DAILY