

COMPANY Rau/I Petroleum		PROPERTY NAME Union State	WELL NO. 1
DATE	LOCATION ULSTR) F 15-8-28	FOOTAGE 1980 N/W	
API NO. 30-002-61711		POOL Wildcat	

Set 30 sx c 1266' + tag
 Spot 25 sx cmt c 6195'
 Spot 25 sx cmt c 5630'
 Spot 25 sx cmt c 4450' to cement
 TOC 4430' + inject 460'
 Perforate 4 1/2" csq c 1486' + circulate
 cement to surface leaving 150' plug
 across 8 5/8" csq shoe. TAG
 Spot 10 sx surface plug
 Set P4 H₂O filter
 Plug & leak location
 4" x 4" pressure plugs 25/B pro
 661/brine

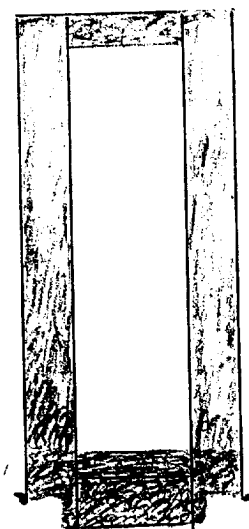
CASING RECORD:

246-7267 3614/04.
 Contractor will need to check
 condition at road & location
 between 2nd & 3rd line & id.

TAG @ 3050' ... 35 ITI = 4280'
 136 ITI

- * 10 sx surface plug.
- * Perf. 4 1/2" csq @ 1486'. Circ. cement to surface leaving 150' above 8 5/8" csq shoe. TAG
- * 25 sx cement plug @ 4450'.
- * 25 sx cement plug @ 5630'.
- * 25 sx cement plug @ 6195'. < Circ. Brine gel.
- * 30 sx cement plug @ 6566'. TAG

After



8 5/8" c 142'

4450

TOC-4430

5630

W.C.

6195

Penn.

4 1/2" c 4810
 4 1/2" c 4810

-30-009-61711

9/11/2000 Rig up on well.

Pulled 2960' tubing. Tubing Partial to collar.

9/12/2000

Tag to 3050'.

Called Tim. Gum. Instructed to fish tubing from well.

Go in hole with fishing tool.

Recovered 35 jts tubing 4280'

9/13/2000.

Go in hole with fishing tool.

Recovered 1 jts to 4280'. First run.

5575 - 5950.

4700'

20% Record.

TAC to 7412'.

Tues.

9/14/2000, cut 5 1/2" to 2500'.

Set 35 ex cnt plug to 2550'. TAC to 2412'.

Set 50 ex cnt to 1486'. Will tag in AM.

~~6603~~
10000 - 10525 - 11 3/4" c/s. - 720'.

Packer #6

Wed.

3050'
-2760
290'

9/100

Run tubing tagged to 1470'. 8 5/8" c/s. 1476'.

Reset cnt plug to 1420' w/ 35 ex c.l.c.

20% O.C. TAC to 1318'.

10 PD

Run & tagged to 1420'

Pulled tubing

→ Pumped 10 ex surface plug.