

SUBMIT IN PUBLIC
Artesia, NM 88210
Use other instructions on reverse sideForm approved.
Budget Bureau No. 42-R355.5.UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

5. LEASE DESIGNATION AND SERIAL NO.

NM-22615

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Camack Fed Com

9. WELL NO.

9

10. FIELD AND POOL, OR WILDCAT

Pecos Slope ABO

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec 12, T5S, R24E

12. COUNTY OR PARISH
Chaves13. STATE
New Mexico

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other RECEIVED

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other SEP 27 1982

2. NAME OF OPERATOR

Mesa Petroleum Company

3. ADDRESS OF OPERATOR

P.O. Box 2009 / Amarillo, Texas 79189

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 660' FSL & 1980' FEL

At top prod. interval reported below

same

At total depth

same

14. PERMIT NO.

DATE ISSUED

7-2-82

15. DATE SPUDDED 7-25-82 16. DATE T.D. REACHED 7-31-82 17. DATE COMPL. (Ready to prod.) 9-4-82 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 3927' GR 3940' RKB 19. ELEV. CASINGHEAD 3927'

20. TOTAL DEPTH, MD & TVD 4300' 21. PLUG, BACK T.D., MD & TVD 3976' 22. IF MULTIPLE COMPL., HOW MANY* 23. INTERVALS DRILLED BY → 24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 3768' - - - 3842', ABO 25. WAS DIRECTIONAL SURVEY MADE No

26. TYPE ELECTRIC AND OTHER LOGS RUN
GR-CLL/GR-CNL-FDC27. WAS WELL CORED
No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
10-3/4"	40.5#/45.5#	948'	14-3/4"	700/200	-
4-1/2"	10.5	4038'	9-7/8"/7-7/8"	800	-

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-3/8"	3797'	-

31. PERFORATION RECORD (Interval, size and number)

3768', 69', 70', 81', 97', 98', 99', 3800',
01', 02', 09', 10', 11', 12', 13', 14', 15',
32'-36', 38'-40', 42'; total of 26 holes
3-1/8" CSG GUN 1JSPF

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
3768'--3842'	A/4000 gal 7-1/2% HCL + 65BS
3768'--3842'	F/54,400 gal minimax III +
	13,000 gal CO ₂ + 135,000 #20/40 SD
	+ 71,000 #10/20SD

33. PRODUCTION

DATE FIRST PRODUCTION -		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) flowing				WELL STATUS (Producing or shut-in) shut-in	
DATE OF TEST 9-4-82		HOURS TESTED 4	CHOKE SIZE -	PROD'N. FOR TEST PERIOD →	OIL—BBL. -	GAS—MCF. 309	WATER—BBL. -
FLOW. TUBING PRESS. 610		CASING PRESSURE 691	CALCULATED 24-HOUR RATE →	OIL—BBL.	GAS—MCF. 1851	WATER—BBL. -	GAS-OIL RATIO -

ACCEPTED FOR RECORD

SEP 27 1982

WELL HEAD PRESS. (PSI)

WELL HEAD TEMP. (°F)

WELL DATA—API (CON.)

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Vented

35. LIST OF ATTACHMENTS

C122, Record of Inclination

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

R. P. Mather

TITLE

Regulatory Coordinator

DATE

9-13-82

*(See Instructions and Spaces for Additional Data on Reverse Side)