STATE OF NEW MEXICO	OIL CONSERV	NTION DIVISION	ECEIVED
()111 A IN UT 104	P. O. DO	ох 2018 у мехісо 87501 SEP	1 6 1982
711.0 PZ	SANTA FE, NEV	WEXICO 87501 JE	
LAND OFFICE	REQUEST FO	R ALLOWABLE). C. D. ESIA, OFFICE
TRANSPORTER OIL OAL	A AUTHORIZATION TO TRANSI	NU	
PROBATION OFFICE			·····
Mesa Petroleum Company	·		
P.O. Box 2009 / Amaril	lo. Texas 79189		
Keoson(s) for filing (Check proper b	0x)	Other (Please expl	sin/
New Well X Recompletion	Change in Transporter ol: Oil Dry Ga		
Change in Ownership	Casingheod Gas Condei	n • at •	
If change of ownership give name and address of previous owner			
DESCRIPTION OF WELL ANI	D LEASE Well No. Pool Name, Including F	ormation Kind	01_ <u>+0</u> 20
Camack Fed Com	9 Pecos Slope A		Foderov or Foo NM 22615
Location Unit Letter 0 : 660)Feel From The <u>South</u> Lin	ne and <u>1980</u> Fe	es From The <u>East</u>
			Chaves co
DESIGNATION OF TRANSPO	RTER OF OIL AND NATURAL GA	15	
Nome of Authorized Transporter of C Koch-Oil-Company	Cil or Condensate	Address (Give address to whi	ch approved copy of this form is to be sent) Hundert reckonridge, Texas 76024
Name of Authorized Transporter of C	Casinghead Gas 🗋 / or Dry Gas 🔀	Address (Give address to whi	ch approved copy of this form is to be sent;
	Company (Attn: Aiklen)	P.O. Box 2521 / He	ouston, Texas 77001
Il well produces oil or liquids, give location of tanks.	0 12 5S 24E	No Ver	- 5-3 83
If this production is commingled a COMPLETION DATA	with that from any other lease or pool,		epen ¹ Plug Back ¹ Same Res ¹ v. ¹ Dill. I
Designate Type of Complet		X	
Date Spudded 7-25-82	Date Compl. Ready to Prod. 9-4-82	Total Depth 4300 !	P.B.T.D. 3976'
Lievalions (DF, RKB, RT, CR, etc.,		Top Oil/Gas Pay	Tubing Depth
3927' GR	ABO	-3612'	
3768' 3842'	· · · · · · · · · · · · · · · · · · ·		4038'
HOLE SIZE	TUBING, CASING, AND CASING & TUBING SIZE	D CEMENTING RECORD	SACKS CEMENT
14-3/4"	10-3/4"	948'	700/200
9-7/8'' / 7-7/8''	4-1/2"	4038'	800
		1. 1. 1900	
TEST DATA AND REQUEST OIL WELL		fier recovery of total valume of pth or be for full 24 haurs)	load oil and must be equal to or exceed top
Date Farst New Olt Run To Tanks	Date of Test	Freducing Method (Flow, pum	p, gas lift, etc.)
Length of Test	Tubing Pressure	Casing Preseure	Choke Size
	Cil-Bbls.	Water-Bbis.	Cas + MCF
Actual Pred. During Test			
GAS WELL	Langth of Test	Bble. Condensate/204CF	Gravity of Condeneate
Actual Prod. Tool-MCF/D 1851	4 hours	-	_
Teeting Method (pilot, back pr.) Back pressure	Tubing Pressure (shut-in) 820	Coaing Pressure (Ebut-10) 820	
CERTIFICATE OF COMPLIA	NCE		ERVATION DIVISION
I hereby certify that the rules and regulations of the Oll Conservation Division have been complied with and that the information given abave is true and complete to the best of my knowledge and belief.		APPROVED MAY 0 9 1983 . 19	
		BY Laslie A. Clements Supervisor District II	
XC: NMOCD-A (6), TLS, Cen Rcds, Acctg, CTY,		TITLE	
LMC, REM`(file), Midland, Řoswell, TW, Koch, Partners (4)		This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deep well, this form must be accompanied by a tabulation of the devi tests taken on the well in accordance with HULE 111. All sections of this form must be filled out completely for a	
R.T. JI Way			
(Signalwe) Regulatory Coordinator			
(Title)		able on new and recomp	latad welle.
9-14-82		Fill out only Sections I, II, III, and VI for changes of o- well pame of number, or transporter, or other such change of cond	
. (Datej	Separate Forms C-1 completed wells.	104 must be filed for each pool in mu

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