NO. OF COPIES RECEIVED DISTRIBUTION SANTA FE	5 NEW	MEXICO OIL CONSER	VATION RECEIVED	1	30-2 ort. C-101 revised 1-1-6	05-61716
FILE/U.S.G.S.2			JUL 1 6 198	2	5A. Indicate STATE	Type of Lease
LAND OFFICE OPERATOR				5, State Oil	& Gas L ease No.	
			O. C. D. ARTESIA, OFFICI	E	mm	
APPLICATIO	N FOR PERMIT TO	DRILL, DEEPEN, C	R PLUG BACK			
1a. Type of Work					7. Unit Agre	ement Name
b. Type of Well DRILL X		DEEPEN		1	8. Farm or L	
2. Name of Operator	OTHER	·	TONE X MULT	ZONE	Steven 9. Well No.	s Pedco
PETROLEUM DEVELOPM 3. Address of Operator	ENT CORPORATION				#1	d Pool, or Wildcat
9720-B Candelaria,	1	Wildcat - Mar Gray				
		ATED 1,980 FE				<u>MMMMM</u>
AND 660' FEET FROM			r. 75 RGE. 26E	NMPM		
					12. County Chaves	
				<u>IIIIII</u>		
	iiiiiiiiiiiiiiiiiiiiiiiiiiiiiiiiiiiiii		. Proposed Depth	9A. Formation		20. Rotary or C.T.
			5,400'	Montoya		Rotary
21. Elevations (Show whether DF, 3,735' G.L.		& Status Plug. Bond 21 et-Active	B. Drilling Contractor Salazar Drilli	ng Co.		. Date Work will start - st 1, 1982
23.	p	ROPOSED CASING AND	CEMENT PROGRAM	· ·		
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF	CEMENT	EST. TOP
11"	8-5/8"	23#	1,100'	<u> </u>		
7-7/8"	4 ¹ 2"	10.5#	5,400'	500 350		Surfaçe 3,000
 Drill 11" hole to 1,100'; set 8-5/8" casing; bring cement to surface. Drill 7-7/8" hole to 5,400' to Granite. Run 4½", 10.5# casing if warranted. Utilize a double ram BOP below 1,100'. Drill with water using mud as hole conditions dictate. 						
Gas is not ded	icated.		PER	dval valie Mit expiri Less dril	ES <u>/·</u> 2	
	OPOSED PROGRAM; IF ER PROGRAM, IF ANY.	PROPOSAL IS TO DEEPEN OR	PLUG BACK, GIVE DATA ON	PRESENT PROD	UCTIVE ZONE	AND PROPOSED NEW PRODUC-
I hereby certify that the information	on above is true and comp	plete to the best of my kny	owledge and belief.			
Signed from C forma	0	Field Ma	nager	D	ate7/1	5/82
(This space for .	State Use).	AH 4	ND CAC INCOCATAD			JUL 2 3 1982
APPROVED BY	NIVURA-	TITLE	ND GAS INSPECTOR	D	ATE	
CONDITIONS OF APPROVAL, IF						

. RGY ARD MI	DE NEW MEXICO INERALS DEPARTME		P. O. HOX 2008 FE, NEW MEXICO 8 Floom the outer bounderles of		Form C+102 Revised 10+1+28
eralor			Lease		Well No.
Petroleum Development Corporation			Stevens Pedco		<u>-1982</u> #1
II Letter	Section	Township	113070	County	1302
<u> </u>	- 28	7 South	26 East	Chaves.	Ð
tuul Footoge Lo			1000	ARTESIA, O	
660.0	feet from the C		<u>nd 1980,0 tee</u>	t from the SOU	th line Dedicated Accenge:
3735.0 Montoya		Wildcat		40 40	
			well by colored pencil o	or hachuie mark	
interest a 3. If more th	and royalty).				rship thereof (both as to working ests of all owners been consoli-
J Yes H unswer this form No allows	communitization, No If is "no;" list the if necessary.) able will be assign	unitization, force-po answer is "yes;" type owners and tract de ned to the well until	oling. etc? e of consolidation scriptions which have no all interests have been o	ctually been co	nsolidated. (Use reverse side of by communitization, unitization. is been approved by the Division.

	т. 7 Г	s.	 	6/30/82
	R. 2	6E.	660	I hereby certify that the well lucation whown on this plat was platted from field notes of actual surveys made by me ar
		Elevation 3	735.0	under my supervisional and the some is true on the constant of my knowledge and the MEH.
			9 9 0	6/30/82 792 C
my		40 2000 1500		Richard B. Wright

2000

1500

1000

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600

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660

330

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1320 1680 1980 2910 2640