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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION LOG

JAN 31 1983

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

1a. TYPE OF WELL
OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER O. C. D.
b. TYPE OF COMPLETION
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ARTESIA, OFFICE

7. Unit Agreement Name
8. Farm or Lease Name
Stevens Pedco
9. Well No.
#1

2. Name of Operator
PETROLEUM DEVELOPMENT CORPORATION
3. Address of Operator
9720-B Candelaria, N.E., Albuquerque, N.M., 87111
4. Location of Well

10. Field and Pool, or Wildcat
Abo Pecos Slope Abo

UNIT LETTER I LOCATED 1,980 FEET FROM THE South LINE AND 660 FEET FROM
THE East LINE OF SEC. 28 TWP. 7S RGE. 26E NMPM

12. County
Chaves

15. Date Spudded <u>8/12/82</u>	16. Date T.D. Reached <u>8/24/82</u>	17. Date Compl. (Ready to Prod.) <u>1/15/83</u>	18. Elevations (DF, RKB, RT, GR, etc.) <u>3,735' GL / 3,741' KB</u>	19. Elev. Casinghead <u>3,737'</u>
20. Total Depth <u>5,332'</u>	21. Plug Back T.D. <u>5,287'</u>	22. If Multiple Compl., How Many	23. Intervals Drilled By <u>Rotary Tools</u> <u>T.D.</u>	Cable Tools

24. Producing Interval(s), of this completion — Top, Bottom, Name
4,336' - 4,514' -- Abo
25. Was Directional Survey Made
Yes

26. Type Electric and Other Logs Run
GR - CNL - D, DLL, CPL, CBL
27. Was Well Cored
No

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	23#	1,086'	11"	550 Class C 2% CaCl ₂	Cir. 80 sxs.
4 1/2"	10.5#	5,332'	7-7/8"	400 sxs 50/50 POZ mfx	TOC 3,654'

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-3/8"	4,499'	

31. Perforation Record (Interval, size and number) <u>4,496' - 4,514' 4 JHPF</u> <u>4,336' - 4,350' 4 JHPF</u>	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL <u>4,496' - 4,514'</u> <u>4,336' - 4,350'</u> AMOUNT AND KIND MATERIAL USED <u>3000 gal. 7 1/2% Abo Acid</u> <u>40,000 gal. gelled water,</u> <u>47,500# 20/40 & 22,500# 10/20</u> <u>mesh sand</u>
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33. PRODUCTION
Date First Production
Production Method (Flowing, gas lift, pumping — Size and type pump)
Flowing
Well Status (Prod. or Shut-in)
Shut in
Date of Test
1/12/83
Hours Tested
4 1/2
Choke Size
20/64"
Prod'n. For Test Period

Oil — Bbl.

Gas — MCF
300
Water — Bbl.

Gas — Oil Ratio

Flow Tubing Press.
660
Casing Pressure
850
Calculated 24-Hour Rate

Oil — Bbl.

Gas — MCF
1,600
Water — Bbl.

Oil Gravity — API (Corr.)

34. Disposition of Gas (Sold, used for fuel, vented, etc.)
Shut in -- waiting on pipeline
Test Witnessed By
Jim C. Johnson, Jr.

35. List of Attachments
Logs previously sent

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED Jim C. Johnson, Jr. TITLE Field Manager DATE 1/28/83

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1405.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anyh	T. Ojo Alamo	T. Penn. "B"	T. Penn. "B"
T. Salt	T. Strawn	T. Penn. "C"	T. Penn. "C"
B. Salt	T. Atoka	T. Penn. "D"	T. Penn. "D"
T. Yates	T. Miss	T. Leadville	T. Leadville
T. 7 Rivers	T. Devonian	T. Madison	T. Madison
T. Queen	T. Silurian	T. Elbert	T. Elbert
T. Grayburg	T. Montoya	T. McCracken	T. McCracken
T. San Andres	T. Simpson	T. Ignacio Qizte	T. Ignacio Qizte
T. Glorieta	T. McKee	T. Base Greenhorn	T. Base Greenhorn
T. Paddock	T. Ellenburger	T. Dakota	T. Dakota
T. Blinberry	T. Gr. Wash	T. Morrison	T. Morrison
T. Tubb	T. Granite	T. Todillo	T. Todillo
T. Drinkard	T. Delaware Sand	T. Entrada	T. Entrada
T. Abo	T. Bone Springs	T. Wingate	T. Wingate
T. Wolfcamp	T. Chinle	T. Permian	T. Permian
T. Penn.	T. Penn. "A"	T. Cisco (Bough C)	T. Cisco (Bough C)

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness In Feet	Formation	From	To	Thickness In Feet	Formation
725'	1796'	1071'	San Andres				
1796'	2502'	706'	Glorieta				
2502'	3972'	1470'	Tubb				
3972'	4664'	692'	Abo				
4664'	5130'	466'	Wolfcamp				
5130'	5240'	110'	Penn				
5240'			Granite Wash				