

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

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WELL COMPLETION OR RECOMPLETION REPORT AND LOG

RECEIVED

TYPE OF WELL

Y3/M

OIL WELL ☐GAS WELL ☒DRY ☐

OTHER

TYPE OF COMPLETION

NEW WELL ☒WORK OVER ☐DEEPEN ☐PLUG BACK ☐DIFF. RESVR. ☐

OTHER

Name of Operator

Wallace Oil & Gas, Inc.

Address of Operator

50 Penn Place, Suite 850, Okla. City, OK 73118

Location of Well

JAN 24 1983

O. C. D.
ARTESIA, OFFICE

5a. Indicate Type of Lease

State ☐Fee ☒

5. State Oil & Gas Lease No.

7. Unit Agreement Name

8. Farm or Lease Name

Britt

9. Well No.

1

10. Field and Pool, or Wildcat

Wildcat Abo

12. County

Chaves

West LINE OF SEC. 3 TWP. 11S RGE. 25E NMPM

Date Spudded

7/26/82

16. Date T.D. Reached

8/13/82

17. Date Compl. (Ready to Prod.)

9/13/82

18. Elevations (DF, RKB, RT, GR, etc.)

Gr. 3460'; K.B. 3471'

19. Elev. Casinghead

Total Depth

4563'

21. Plug Back T.D.

4014.53'

22. If Multiple Compl., How Many

23. Intervals Drilled By

Rotary Tools

0 to TD

Cable Tools

None

24. Producing Interval(s), of this completion - Top, Bottom, Name

3878'-3891' Abo Sand

25. Was Directional Survey Made

yes

26. Type Electric and Other Logs Run

Litho Dens., Neutron, Lateral Log, Sonic Bond, Gamma Ray, GST

27. Was Well Cored

No

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	48#	428'	17 1/4"	400 sx Class C	
8 5/8"	24#	1217'	12 1/4"	525 sx Class C, 2% cc	
4 1/2"	10.5#	4014.53'	7 7/8"	160 sx 50-50 poz	

LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8"	3890'	

31. Perforation Record (Interval, size and number)

3878'-3891', 2 shts p/ft, total of 26 holes.

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
3878'-91'	3000 gals 7 1/2" acid
3878'-91'	24000 gals 2% kcl, 30# gel
	51000# 20-40 sand, 25% CO2

PRODUCTION

33. First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
WOPL		Flowing				SIWOPLC	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
9/17/82	4	.440		-0-	1094	1	0
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
426#	521#		0	534	6 1/2	0	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)

Waiting to be sold

Test Witnessed By

Don Bennett

35. List of Attachments

Test form C-122, Open hole electric logs, Deviation test

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED

Don Bennett

TITLE

Production Sec

DATE

Jan 15 1983

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres 683'	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta 1366'	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinberry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb 2992'	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo 3734'	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp 4518'	T. Slaughter 861'	T. Chinle _____	T. _____
T. Penn. _____	T. Yeso 1549'	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from 868' to 898'	No. 4, from _____ to _____
No. 2, from 3878' to 3891'	No. 5, from _____ to _____
No. 3, from _____ to _____	No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole. No water flows encountered.

No. 1, from _____ to _____ feet
No. 2, from _____ to _____ feet
No. 3, from _____ to _____ feet
No. 4, from _____ to _____ feet

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
683'	1366'	683'	San Andres				
1366'	1549'	183'	Glorieta				
1549'	3734'	2185'	Yeso				
3734'	4518'	784'	Abo				
4518'	4562'	44	Wolfcamp				
	(TD)						

RECEIVED DEC 20 1982

TEX-MEX DRILLING COMPANY



P.O. BOX 3759
ABILENE, TEXAS 79604
PHONE 915/677-9121
Myrle Greathouse

Rt. 2 Box 441
ROSWELL, N. MEX. 88201
PHONE 505-622-0022
Monte Cowser

December 15, 1982

Wallace Oil & Gas
Fifty Penn Place
Suite 850
Oklahoma City, Oklahoma 73118

RE: Britt #1

	<u>Deviation</u>	<u>Test</u>
490		1/2
900		3/4
1412		3/4
1820		3/4
2390		3/4
2985		1/2
3552		1/2
4118	1	
4563	1	

Tex-Mex Drilling Co.

BY Monte Cowser
Monte Cowser, Vice President

Subscribed and sworn to before me this 15 day of December 1982

C. K. Kiehl Chavez, New Mexico.
Notary Public County

My Commission Expires December, 1986.

