

U.S. DEPARTMENT OF ENERGY
Federal Energy Regulatory Commission
Washington, D.C. 20426

NOV 28 1983

O. C. D.
ARTESIA, OFFICE

**APPLICATION FOR DETERMINATION OF THE MAXIMUM LAWFUL
PRICE UNDER THE NATURAL GAS POLICY ACT (NGPA)**
(Sections 102, 103, 107 and 108)

PLEASE READ BEFORE COMPLETING THIS FORM:

General Instructions:

Complete this form if you are applying for price classification under sections 102, 103, 107 or 108 of the NGPA. A separate application is required for each well. If any reservoir qualifies for a category which differs from the category applicable to the producing well, separate applications must be made for the producing well and the reservoir. Complete each appropriate item on the reverse side of this page. The code numbers used in items 4.0 and 6.0 can be obtained from the Buyer/Seller Code Book. If there is more than one purchaser or contract, identify the additional information in the space below. Enter any additional remarks in the space below.

Submit the completed application to the appropriate Jurisdictional Agency as listed in title 18 of the CFR, part 270.103. If there are any questions, call (202) 275-4539.

Specific Instructions for Item 2.0, Type of Determination:

<u>Section of NGPA</u>	<u>Category Code</u>	<u>Description</u>
102	1	New OCS Lease
102	2	New onshore well (2.5 mile test)
102	3	New onshore well (1,000 feet deeper test)
102	4	New onshore reservoir
102	5	New reservoir on old OCS Lease
103	—	New onshore production well
107	—	High cost natural gas
108	—	Stripper well

Other Purchasers/Contracts:

<u>Contract Date</u> (Mo. Day Yr.)	<u>Purchaser</u>	<u>Buyer Code</u>
_____	_____	_____
_____	_____	_____
_____	_____	_____

Remarks:

FERC-121

1.0 API well number: (If not available, leave blank. 14 digits.)						
2.0 Type of determination being sought: (Use the codes found on the front of this form.)	102 & 107 Section of NGPA		2 & - Category Code			
3.0 Depth of the deepest completion location: (Only needed if sections 103 or 107 in 2.0 above.)	3891' feet					
4.0 Name, address and code number of applicant: (35 letters per line maximum. If code number not available, leave blank.)	Name <u>Wallace Oil & Gas, Inc.</u> Street <u>50 Penn Place, Suite 850</u> City <u>Oklahoma City</u> State <u>OK</u> Zip Code <u>73118</u>		Seller Code			
5.0 Location of this well: [Complete (a) or (b).] (a) For onshore wells (35 letters maximum for field name.)	<u>Wildcat Abo</u> Field Name <u>Chaves</u> State <u>NM</u> County					
(b) For OCS wells:	Area Name _____ Block Number _____ Date of Lease: _____ Mo. Day Yr. OCS Lease Number _____					
(c) Name and identification number of this well: (35 letters and digits maximum.)	<u>Britt #1</u>					
(d) If code 4 or 5 in 2.0 above, name of the reservoir: (35 letters maximum.)	<u>Abo Sand (Permian)</u>					
6.0 (a) Name and code number of the purchaser: (35 letters and digits maximum. If code number not available, leave blank.)	<u>Transwestern Pipeline Co.</u> Name		<u>019120</u> Buyer Code			
(b) Date of the contract:	<u>019113813</u> Mo. Day Yr.					
(c) Estimated annual production:	1948.03 MMcf.					
		(a) Base Price (\$/MMBTU)	(b) Tax	(c) All Other Prices [Indicate (+) or (-).]	(d) Total of (a), (b) and (c)	
7.0 Contract price: (As of filing date. Complete to 3 decimal places.)		---	---	---	---	
8.0 Maximum lawful rate: (As of filing date. Complete to 3 decimal places.)		---	---	---	---	
9.0 Person responsible for this application:	<table border="1" style="width: 100%; border-collapse: collapse;"> <tr> <td style="width: 30%; vertical-align: top;"> Agency Use Only Date Received by Juris. Agency Date Received by FERC </td> <td style="width: 70%;"> Name <u>Pamela S. Garrett</u> Title <u>Production Sec.</u> Signature <u><i>Pamela S. Garrett</i></u> <u>Nov. 21, 1983</u> Date Application is Completed <u>405/840-2636</u> Phone Number </td> </tr> </table>				Agency Use Only Date Received by Juris. Agency Date Received by FERC	Name <u>Pamela S. Garrett</u> Title <u>Production Sec.</u> Signature <u><i>Pamela S. Garrett</i></u> <u>Nov. 21, 1983</u> Date Application is Completed <u>405/840-2636</u> Phone Number
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ENERGY AND MINERALS DEPARTMENT

SANTA FE, NEW MEXICO 87501

APPLICATION FOR WELLHEAD

PRICE CEILING CATEGORY DETERMINATION

FOR DIVISION USE ONLY:

DATE COMPLETE APPLICATION FILED _____

DATE DETERMINATION MADE _____

WAS APPLICATION CONTESTED? YES _____ NO _____

NAME(S) OF INTERVENOR(S), IF ANY: _____

RECEIVED BY

NOV 28 1983

O. C. D.
ARTESIA, OFFICE

3A. Indicate Type of Lease

STATE ☐FEE ☒

3. State Oil & Gas Lease No. _____

7. Unit Agreement Name _____

8. Farm or Lease Name

Britt

9. Well No.

1

10. Field and Pool, or Wildcat

Wildcat Abn

12. County

Chaves

2. Name of Operator

Wallace Oil & Gas, Inc.

3. Address of Operator

50 Penn Place, Suite 850, Okla. City, OK 73118

4. Location of Well

UNIT LETTER M

LOCATED 660

FEET FROM THE South

LINE

AND 660

FEET FROM THE West

LINE OF SEC. 3

TWP. 11S

RCE. 25E

NMPM

11. Name and Address of Purchaser(s)

Transwestern Pipeline Co., P.O. Box 2521, Houston, Texas 77252

WELL CATEGORY INFORMATION

Check appropriate box for category sought and information submitted.

1. Category(ies) Sought (By NGPA Section No.) 102 & 107

2. All Applications must contain:

- ☒ a. C-101 APPLICATION FOR PERMIT TO DRILL, DEEPEN OR PLUG BACK
- ☒ b. C-105 WELL COMPLETION OR RECOMPLETION REPORT
- ☒ c. DIRECTIONAL DRILLING SURVEY, IF REQUIRED UNDER RULE 111
- ☒ d. AFFIDAVITS OF MAILING OR DELIVERY

3. In addition to the above, all applications must contain the items required by the applicable rule of the Division's "Special Rules for Applications For Wellhead Price Ceiling Category Determinations" as follows:

A. NEW NATURAL GAS UNDER SEC. 102(c)(1)(B) (using 2.5 Mile or 1000 Feet Deeper Test)

☒ All items required by Rule 14(1) and/or Rule 14(2)

B. NEW NATURAL GAS UNDER SEC. 102(c)(1)(C) (new onshore reservoir)

☐ All items required by Rule 15

C. NEW ONSHORE PRODUCTION WELL

☐ All items required by Rule 16A or Rule 16B

D. DEEP, HIGH-COST NATURAL GAS, TIGHT FORMATION NATURAL GAS, AND PRODUCTION ENHANCEMENT NATURAL GAS

☒ All items required by Rule 17(1), Rule 17(2) or Rule 17(3), or Rule 17(4)

E. STRIPPER WELL NATURAL GAS

☐ All items required by Rule 18I HEREBY CERTIFY THAT THE INFORMATION CONTAINED
HEREIN IS TRUE AND COMPLETE TO THE BEST OF MY
KNOWLEDGE AND BELIEF.

Wallace Oil & Gas, Inc.

NAME OF APPLICANT (Type or Print)

SIGNATURE OF APPLICANT

Title Production Sec.

FOR DIVISION USE ONLY

☐ Approved☐ DisapprovedThe information contained herein includes all
of the information required to be filed by the
applicant under Subpart B of Part 274 of the
FERC regulations.