STATE OF NEW MEXIC ENERGY AND MINERALS DEPAR	ATIMENT OF	РО ВОХ	TON DIVISION		30-(70 Form C-101 Revised 10-	S-61778				
DISTRIBUTION SANTAFE // FILE /		NTA FE, NEW N	AEXICO 875 RECEIV	ED	BTATE	Type of Loase rec X				
U.S.G.S. J LAND OFFICE OPERATOR /	•		JUL 2 2"							
AFFLICATION 18. Type of Work	V-ORFLRMIT TO	DRILL, DLEFEN	ARTESIA, OF		7. Unit Agree	ment Name				
b. Type of Well DRILL		DEEPEN	PLUG E		8. Farm or Le	ane Name				
OIL GAS WELL XX	OTHER		SINGLE MUL		Hat 9. Well No.	<u>n</u>				
Wallace Oil & Ga	as, Inc.				9. wen 140.]					
3. Address of Operator		10. Field and Fool, or Wildcat Wildcat								
50 Penn Place, Suite 850, Okla. City, OK 73118 4. Location of Well UNIT LETTER LOCATED 1980 FEET FROM THEWELINC										
AND 1980 FEET FROM T	тне "М ́З цік	e of sec. 19	TWP. 115 RCC. 24	F. NMPM						
				+++++++++++++++++++++++++++++++++++++++	12. County					
tittittittittittit.	1,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,				Chaves	<i>Uttili fin</i>				
			15. Froposed Depth 1	9A, Formation		22. Rotary or C.T.				
			4000'	Abo		Rotary				
21. Elevations (Show whether DF, 1 3652 '	- 1	6 Status Plug. Bond 1 Plugging	21B. Drilling Contractor Tex-Mex Drilling	Co.	22. Approx. Date Work will start 7/30/82					
23.	P	ROPOSED CASING AN	D CEMENT PROGRAM		L					
SIZE OF HOLE	S ZE OF CASING	WEIGHT PER FOO	T SETTING DEPTH	SACKS OF	CEMENT	EST. TOP				
15 1/4"	13 3/8"	48#	450'	420		Surface				
12 1/4"	8 5/8"	24#	1200'	750		Surface				
7 7/8"	4 1/2"	10.5#	4500'	250		3100',\				
If productiv	ve, Casing will	be set and Com	test Abo formatic mpletion attempted	1.		Led ID on w				
Estimated To	ops: San Andres Gloretta	550' 1660'	Tubb 3160 Abo 3650			Posted & AW ST				
Mud Program-to drill with Fresh water to 50' above Abo formation, and will mud up, Water loss lOcc or less with 30 to 40 Mud Vis.										
BOP Program-	BOP will be ins	talled on 8 5/	'8" casing, and wi	ll be te	sted dail	у.				
-			F	PROVAL VA ERMIT EXP UNLESS DF	IRES					
* BOP (Attach	ement)			UNLESS DI		DERWAT				
I ABOVE SPACE DESCRIBE PRO VE 20HE, GIVE BLOWOUT PREVENTED	POSED PROGRAM: IF P PROGRAM, IF ANT.	PROPOSAL IS TO DEEPER	OR PLUG BACK, GIVE DATA ON	PRESENT PROC	UCTIVE ZONE A	ND PROPOSED NEW PRODUC+				
nereby certify that the information	alieve is true and comp		incwiedge and belief.	D.	ste Du	(n 191982				
(This space for Si	an Use)									
SPROVED BY Mille	dia-	TITLE	OIL AND GAS INSPECTO	.	J.	JL 2 3 1982				
UNDITIONS OF APPROVAL, IF		-		Plotify N	M.O.C.C.	n m ^{er} mu				
Minimum WOC time	Cement must be circulated to									
	our			#1. a						

P. U. DUAL JU ENERGY AND MINERALS DEPARTMENT SANTA FE, NEW MEXICO 87501

Gperator Mallaga O			the outer hounderles			WATHE.
	1 & Gas, Inc. ection Township		Hahn Ronge	County		2 2 1000
J	19 · 11-S		24-F	Chaves		2 2 1982
ciual Fastage Locati			<u>_</u> 4=r		<u>O. (</u>	D.
1980	feet from the SOUTH	line and	1980	feet from the	EASTARTESIA	OFFICE
3652'	Producing Formation , Abo	Pc	x) 	_	Dedi	cated Acreoge: 160 Ac
1. Outline the	acreage dedicated to th	e' subject well	by colored penc	il or hachuic r	narks on the pla	it below.
2. If more that interest and	n one lease is dedicated royalty).	l to the well, c	outline each and	identify the o	wnership theree	of (both as to work
dated by con	one lease of different o nmunitization, unitization	, force-pooling.	etc?		terests of all	owners been conso
Yes	No If answer is '	'yes,' type of c	onsolidation			
If answer is	"no," list the owners an	d tract descrip	tions which have	actually been	n consolidated.	(Use reverse side
this form if r			·			
No allowable	will be assigned to the	well until all in	terests have bee	n consolidate	d (by communi	tization, unitizati
•	g, or otherwise) or until a	non-standard u	nit, eliminating	such interests	, has been appr	oved by the Divis
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	1 10 1	4-F-		1	CE	RTIFICATION
	- R 2		1			
	· · · · · · · · · · · · · · · · · · ·			N II	I hereby certify	that the information a
			1	P	tained herein I:	s true and complete to
	1				best of my know	vledge and belief.
	1		1			
	1		i ·		Name	
_·	_ +	- _		·	Pamela S.	Garrett
	1		1		Position	
			l			Secretary
		}	l		Company	
• • •	1		I		Wallace Oi	l & Gas, Inc.
\sim	1		1		Date 1	
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	1		1		Registered Profes	
	1		1.		and/or Land Surv	εγοι
					David C. Cl	
		L			N.M. Licens	<u>e No. 6547</u>
	P	Part Parties			Certificate No.	
330 660 90	1320 1650 1980 2310 20	40 2000	1500 1000	500 0		··· <u>-</u>
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Shaffer	24	r				
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TEX -MEX DRILLING COMPANY



P O. BOX 3759 ABILENE: TEXAS 79604 PHONE 915/677-9121 Myrle Greathouse R+2 BOX F= 441 CONVELL N MEX 88201 PHONE 505-622-0022 Monte Cowsert



BOP.

Shaffer 39