STATE OF NEV	V MEXICO						Revis	ed 10-1-78	
GRY AND MINERAL	S DEPARTMENT	OH (	CONSERV	ATION I	OLVISION	_	<del>,</del>		
OIL CONSERVATION DIVISION P. O. BOX 2088							Sa. Indicate Type of Leuse State Fee XX		
	DISTRIBUTION				MEXICO 87501				
SANTA FE		. SA1	41 X 1 Z, 141	LW MEXIC	0 07301	+	S. State Off &	Gas Lease No.	
U.S.G.S.		ELL COMPLE	TION OR RE	COMPLETION	ON REPORT	AND LOG	,,,,,,,,,,,	mmmm	
LAND OFFICE	"	TEEL COMI EL	HON ON RE	COM ELT	311 1121 3111				
OPERATOR				· · · · · · · · · · · · · · · · · · ·	····		7777777		
TYPE OF WELL	BHAX				RECEIVE	O C	7. Unit Agree:	ment Name	
	OIL WEL		DRY	OTHER		}	8, Farm or Le	ase Name	
TYPE OF COMPLE	TION	PLUG	DIFF. [		== 0 1C	100		ahn	
WELL X WO		N PLUG BACK	DIFF. RESVR.	OTHER	FEB 3 19	100	9. Well No.		
. Name of Operator					0 0 0		- ·	1	
Wallace On Address of Operator	ll & Gas, In	nc.	<u> </u>		O. C. D			Pool, or Wildcat	
•		050 017	a		ARTESIA OFFICE   10. Field and Pool, or Wildcat   Wildcat   Wildcat   Abo				
50 Penn Pl	ace, Suite	850, Okla.	City, OK	73118			mm		
. Cocation of well			ر نون	2		4			
7		1000	-17-	-	1980	1			
HIT LETTER	LOCATED	1980 FEET F	ROM THE	LINE AN	7777777	FEET FROM	12. County		
<u>, e., </u>	10	110	- · -				Chaves		
Date Spudded	I S Date T.D. B	we. IIS RG leached 17. Date	Compl. (Ready	to Prod. 1 18	Elevations (DF	RKB. RT. GI	?. etc.) 19. E	lev. Cashinghead	
	i		4F 11-3	ī		,	,,	· · · · · · ·	
9/16/82	9/27/82   21. Plu	g Back T.D.		tiple Compl., F		vals Rotary	Tools	Cable Tools	
4100'			Many		Drille	ed By i	to TD	none	
4. Producing Interval	s), of this complet	tion - Top, Bottom	n, Name					. Was Directional Survey	
none							1	Made Yes	
								103	
Type Electric and C	Other Logs Run	<del></del>					27. Was	s Well Cored	
Dual Induction	n litha Da	naite Soni	c Camma R	2017				NO	
Juar Inductio	III, IIIIIIIII	CAS	ING RECORD (	Report all strin	gs set in well)				
CASING SIZE	WEIGHT LB.	/FT. DEPTH	SET	HOLE SIZE	CEMI	ENTING RECO	RD .	AMOUNT PULLED	
13 3/8"	48#	467.	467.02' 1		7 1/2 500 sxs Class		5 sxs C r	eat	
8 5/8"	24#	1253.	1253.09' 1		2 1/4 585 sxs Class C				
			·						
20.	L	INER RECORD	· · · · · · · · · · · · · · · · · · ·		30.	T	UBING RECO	RD	
SIZE	тор	воттом	SACKS CEMEN	T SCREE	N SIZE	DEF	PTH SET	PACKER SET	
Perforution Record	(Interval, size and	d number)		32.		FRACTURE, (		<del></del>	
524!-531!	2 chts/p/ft	·· 14 holes		524'-5	H INTERVAL				
J24 JJ1 ,	524'-531', 2 shts/p/ft; 14 holes					3% acid	3 20% ac1	id, 4000 gals	
				<del> </del>		JA GELG		<u> </u>	
				-		-			
: 3.			PR	RODUCTION		_ <del></del>		<del></del>	
ate First Production	Produ	ction Method (Flor			and type pump)		Well Status	(Prod. or Shut-in)	
Date of Test	Hows Tested	Choke Size	Prod'n. For	Oil — Bbl.	Gas — M	CF Water	- Bbl.	Gas Oil Ratio	
	1		Test Period	-		ļ			
. low Tubing Press.	Casing Pressur	e Calculated 24 Hour Rate	- OII – Bbl.	Gas -	MCF 1	Water — Bbl.	Oil G	ravity - API (Corr.)	
			-					V. V	
14. Disposition of Gas	(Sold, used for fue	el, vented, etc.)				Test	Witnessed By	1 1 2 3	
	<u></u>							1052 A	
25, List of Attachments								, 641,	
	test, logs		<del></del>		<del> </del>	, - , -		· · · · · · · · · · · · · · · · · ·	
. I hereby certify ha	the information s	nown on both side	s of this form is	trie and comp	lete to the best of	oj my knowledg	e and belief.		
	1. K	$\mathscr{L}$		1/1/	the l	<b>A</b>		ne mid	
SIGNED TUNE	Va X X	HUUCH -	TITLE	Product	1021 100		DATE LAG	en 26, 1983	

## TEX -MEX DRILLING COMPAN:



P.O. BOX 3759 ABILENE, TEXAS 79604 PHONE 915/677-9121 **Myrle Greathouse**  Rt.2 Box 441

ROSWELL, N. MEX. 88201
PHONE 505-622-0022
Monte Cowsert

December 15,1982

Wallace Oil & Gas Fifty Penn Place Suite 850 Oklahoma City,Oklahoma 73118

RE: Hahn #1

	Deviation	Tes	; t
530			$\overline{1}/4$
1275	,		1/2
1660	1	1	-
2145	•	1	
2776	,		3/4
3405		1	1/2
3887	•		1/2
4100	İ		1/2

Tex-Mex Drilling Co.

Monte Cowsert, Vice President

Subscribed and sworn to before me this 15 day of dicemba 1952

Notary Public County New Mexico.

My Commission Expires December 1986.

