

STATE OF NEW MEXICO
OIL AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease State ☐ Fee ☒	
5. State Oil & Gas Lease No.	
7. Unit Agreement Name	
8. Farm or Lease Name Payton	
9. Well No. 1	
10. Field and Pool, or Wildcat Wildcat/Abo	
12. County Chaves	
19. Elev. Casinghead	
23. Intervals Drilled By 0 to TD	
25. Was Directional Survey Made Yes	
27. Was Well Cored No	

TYPE OF WELL Oil ☐ GAS WELL ☒ DRY ☐ OTHER RECEIVED

TYPE OF COMPLETION
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

Name of Operator
Wallace Oil & Gas, Inc.

Address of Operator
50 Penn Place, Suite 850, Okla. City, OK 73118

Location of Well
O. C. D. ARTESIA, OFFICE

DATE LETTER J LOCATED 1980 FEET FROM THE South East LINE AND 1980 FEET FROM LINE OF SEC. 8 TWP. 11S RGE. 25E NMPM

DATE SPUNDED 8/13/82 DATE T.D. REACHED 8/26/82 DATE COMPL. (Ready to Prod.) 5/6/83 ELEVATIONS (DF, RKB, RT, GR, etc.) Gr. 3505', KB 3514.6'

TOTAL DEPTH 4479' PLUG BACK T.D. 4439' IF MULTIPLE COMPL., HOW MANY Many ROTARY TOOLS 0 to TD CABLE TOOLS none

PRODUCING INTERVAL(S), of this completion - Top, Bottom, Name
4006'-4020', Abo sand, Lower

TYPE ELECTRIC AND OTHER LOGS RUN
Litho Dens, Neutron Lateral, sonic bond, gamma ray, ~~ST~~

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	48#	456'	17 1/2"	500 sxs Class C	
8 5/8"	24#	1232.32'	12 1/4"	450 sxs Pacesetter, 200 sxs Class C	
4 1/2"	10.5#	4134.72'	7 7/8"	160 sxs 50-50 poz	

LINER RECORD					TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8"	3994'	none

PERFORATION RECORD (Interval, size and number) *

4006'-4020', 2 shts p/ft, 28 holes
3911'-3923', 2 shts p/ft, 24 holes
3785'-3795', 2 shts p/ft, 20 holes

ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
"As per attachment"	

PRODUCTION

First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
WOPL		Flowing				SIWOPLC	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL - Bbl.	GAS - MCF	WATER - Bbl.	GAS - OIL RATIO
5-6-83	4	1/4"		0	155	1/4	none
FLOW TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL - Bbl.	GAS - MCF	WATER - Bbl.	OIL GRAVITY - API (Corr.)	
480#	586#		0	86	4.5	none	

DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)
Waiting to be sold

TEST WITNESSED BY
Don Bennett

LIST OF ATTACHMENTS
Test form C-122, Open hole electric logs, Deviation test

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED Don Bennett TITLE Production Sec. DATE June 8, 1983

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres 693'	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta 1297'	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinbry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb 2908'	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo 3656'	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp 4430'	T. Slaughter 804'	T. Chinle _____	T. _____
T. Penn. _____	T. Yeso 1478'	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from 3911' to 3932'	No. 4, from _____ to _____
No. 2, from 4006' to 4020'	No. 5, from _____ to _____
No. 3, from 3785' to 3795'	No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____	feet. _____
No. 2, from _____ to _____	feet. _____
No. 3, from _____ to _____	feet. _____
No. 4, from _____ to _____	feet. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
693'	1297'	604'	San Andres				
1297'	1478'	181'	Glorieta				
1478'	3656'	2178'	Yeso				
3656'	4430'	774'	Abo				
4430'	4450'	20'	Wolfcamp				
	(TD)						

ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

Depth Interval	Amount and kind material used
4006'-4020'	3,000 gals 7½% spearhead acid Frac: 40,000 gals 2% KCL, 30# gel 10,000 gals CO2, 12,000# J-2 gelling agent, 20 gals aqua flow, 6,720# KCL, 60,000# 20-40 frac sand.
3911'-3923'	3,000 gals 7 1/2% spearhead acid Frac: 40,000 gals gelled 2% KCL, 30# gel, 10,000 gals CO2, 12,000# J-2 gelling agent, 20 gals aqua flow, 6,720# KCL, 60,000# 20-40 frac sand, 1,000 gals 7½% spearhead acid
3785'-3795'	3,000 gals 7½% spearhead acid Frac: 65,000# 20-40 sand, 30,000 gals 30# gel, 10,000 gals CO2, 1,000 gals 7½% acid.
3911'3923' & 3785'-3795'	Squeeze job: squeezed w/ 250 sxs Class C.

TEX -MEX DRILLING COMPANY



P.O. BOX 3759
 ABILENE, TEXAS 79604
 PHONE 915/677-9121
 Myrle Greathouse

~~XXXXXXXXXX~~ Rt.2 Box 441
~~XXXXXXXXXX~~
 ROSWELL, N. MEX. 88201
 PHONE 505-622-0022
 Monte Cowser

December 15, 1982

Wallace Oil & Gas
 Fifty Penn Place
 Suite 850
 Oklahoma City, Oklahoma 73118

RE: Payton #1

	<u>Deviation</u>	<u>Test</u>
480		3/4
1090		1
1729		1/2
2402		1/2
3005		1
3405		1
4059		1 1/4
4450		1/4

Tex-Mex Drilling Co.

BY Monte Cowser
 Monte Cowser, Vice President

Subscribed and sworn to before me this 15 day of December, 1982

C. J. Kistler Chavez, New Mexico.
 Notary Public County

My Commission Expires December 6, 1986.

