RECENED STATE OF NEW MEXICO Form C-104 Revised 10-1-73 YERGY AND MINERALS DEPARTMENT OIL CONSERVATION DIVISION 25 '83 \*\*. \*\* (\*\*)\*\* \*\*\*\*\*\* P. O. BOX 2088 SANTA FE, NEW MEXICO 87501 O. C..D. DIET HIRUTION SANTAFE 116 ARTESIA, OFFICE U. 1.0 . 1. LAND OFFICE REQUEST FOR ALLOWABLE -AND GAS AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS-OPERATION PROBATION OFFICE Operator Mesa Petroleum Co. V Address P.O. Box 2009 / Amarillo, Texas 79189 Reason(s) for filing (Check proper bax) Other (Please explain) Change in Transporter of: Dry Gos Cil Recompletion Casinghead Gas Condensate Change in Ownership If change of ownership give name and address of previous owner \_\_\_\_ II. DESCRIPTION OF WELL AND LEASE Well No. | Pool Name, including Formation West Pecos Legse No Kind of Least NM Signe, Federal MIXTON 36644 DEBBIE FEDERAL 6 Undesignated 510PR Location Feet From The North Line and 990 660 Feet From The East Unit Letter\_ County Range , NMPM. 7S\_ 23E Chaves 29 qidem .T Line of Section II. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Addiess (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Cil P.O. Box 1183 / Houston, Texas 77001 Permian Corporation
Name of Authorized Transporter of Castinghed Gas or Dry Gas 3 Address (Give address to which approved copy of this form is to be sent) P.O. Box 2521 / Houston, Texas 77001 Transwestern Pipeline Co. (Attn: <u> Aiklen)</u> Is gas octually connected? When ' Unit If well produces oil or liquids, 11-16-82 i A 29 7 23 Yes give location of tanks. If this production is commingled with that from any other lease or pool, give commingling order numbers COMPLETION DATA Same Restv. Dill. Res OII Well Deepen Plug Beer Gas Well Designate Type of Completion -(X)P.B.T.D. Date Compl. Ready to Prod. Date Spudded Tubing Depth Top Oll/Gas Pay Name of Producing Formation Elevations (DF, RKB, RT, GR, etc.) Depth Casing Shoe Perforations TUBING, CASING, AND CEMENTING RECORD SACKS CEMENT CASING & TUBING SIZE HOLE SIZE (Test must be after recovery of social volume of load oil and must be equal to or exceed top all able for this depth or be for full 24 hours) . TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL Producing Method (Flow, pump, gas lift, etc.) Date First New Oil Run To Tanks Date of Test Choxe Size Casina Pressure Tubing Pressure Length of Test Cas - MCE Weist - Bbis. OII - Bbla. Actual Prod. During Test GAS WELL Cravity of Condensate Bbls. Condensate /MMCF Actual Prod. Teet-MCF/D Length of Test Cosing Pressure (Shut-in) Choke Size Tubing Pressure (Ehst-in) Teating Method (pitot, back pr.)

I. CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. XC: NMOCD-A (0+5) CEN RCDS, ACCTG, ENG,

REM (FILE)

Marta

REGULATORY COORDINATOR

1-11-83 (Date)

(Title)

All sections of this form must be filled out completely for all able on new and recompleted wells.

This form is to be filed in compliance with RULE 1104,

If this is a request for allowable for a newly drilled or dee well, this form must be accompanied by a tabulation of the deviat tests taken on the well in accordance with MULE 111.

OIL FONSERVASION DIVISION

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Supervisor District li

Fill out only Sections I. II. III, and VI for changes of own well name or number, or transporter, or other such change of condit Seperate Forms C-104 must be filed for each pool in multi-

completed wells.

APPROVED

BY

TITLE .