STATE OF NEW MEXICO RGY 410 MINERALS DEPARTMENT ***********************************		ATION DIVISION	Form C- Revised		
PILP V.S.G.S.		W ME VICO 07501	0 <u>C</u> T 4 1982		
LAND OFFICE	REQUEST FO	R ALLOWABLE	0. C. D.		
OPERATOR PROPATION OFFICE		ND ,	ARTESIA, OFFICE		
Operation Mesa Petroleum Co.		· · · · · · · · · · · · · · · · · · ·			
P.O. Box 2009 / Amar					
Reason(s) for filing /Check proper bas	Change in Transporter of:	Other (Please explain	in)		
Recompletion Change in Ownership	Oil Dry Go Casinghead Gas Conde	~	· •		
f change of ownership give name nd address of previous owner					
DESCRIPTION OF WELL AND	LEASE R-7522 8/1/83	• • • •		•••	
Lelia Federal	Well No. Fool Name, Including F	Pt	Federal or Fee NM	31098	
Unit Cetter J : 19	80 Feet From The South Lin	ne and 1980 Feet	From The East	-	
Line of Section 24 To	waship 6 South Range 2	6 East , ммрм, С	haves	County	
Numer of Authorized Transporter of Cil	TER OF OIL AND NATURAL GA	Address (Give address-go which	approved copy of this form is	to be sent)-	
Koch Oil Company	man borp.		ckenridge, Texas 76		
Transwestern Pipeline	-	P. O. Box 2521/Hou		to be sently wer	
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. J 24 6S 26E	is gas actually connected?	When - 12-19 83		
This production is commingled with COMPLETION DATA	th that:from any other tease or pool,	give commingling-order number	#	The se evention	
Designate Type of Completion	on - (X) Oil Well Gas Well X	New Well Workover Deer	pen Plug Back Same Re	s'v. Diff. Res'v.	
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.		
7-30-82 Nevations (DF, RKB, RT, GR, etc.)	9-22-82 Name of Producing Formation	4805¹ Top Oil/Gas Pay	4510 Tubing Depth		
3817' GR 3830' RKB	ABO	4296'	43491		
² erforations 4269' 4445'			Depth Casing Shoe' 4550 1		
	1	CEMENTING RECORD			
- HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEN	MENT	
7-7/8"	10-3/4'' 4-1/2''	978' 4550'	700/200 1025/500		
	2-3/8"	43491	- 1023/300		
The second secon					
EST DATA-AND REQUEST FO	OR ALLOWABLE (Test must be afi able for this dep	ter recovery of total volume of loopth or be for full 24 hours)	ed oil and must be equal to or a	sxceed top allow-	
ote First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump,	gas lift, etc.)	and NAT and disease	
ength of Test	Tubing Pressure	Casing Pressure	Choke Size		
ctual Prod. During Test	Oil - Bbls.	Water-Bbls.	Gas - MCF	444.22	
AS WELL		n e e e e e e e e		GAL VETT	
1376	Length of Test?	Bbis. Condensate/MMCF	Gravity of Condensate	materials in the	
esting-Method-(pitot, back pr.)	4 hours Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size		
Back pressure	690	690			
ERTIFICATE OF COMPLIANC	E		RVATION DIVISION		
hereby certify that the rules and regulations of the Oil Conservation vision have been compiled with and that the information given overis true and complete to the best of my knowledge and belief.		APPROVED JAN 0 4 1984. 19 Original Signed By			
•	•	Superv	A. Changare isor District II		
C: MNOCD-A (0+5), TLS, CTY, REM (FILE), MII	DLAND. ROŚWELL. Ď&M. K.	111LE			
CTY, REM (FILE), MIDLAND, ROSWELL, DEM, K,		This form is to be filed in compliance with NULE 1104. If this is a request for allowable for a newly drilled or despense.			
(Signot	well confirmed the ways and	well, this form must be sec- tests taken on the well in	ompanied by a rebulation of	the deviations	
Regulatory (Coordinator	All-sections-of-this-ion	must be Illied out comple		
d recompleted (Tiple 10-1-8)		able on new and recompleted wells. (Tale) and recompleted wells. (Tale) and recompleted wells. (Tale)			
(Pare	a respective to the comment of the c	well name or number de tran	sporten or other such chang	· of condition	

NEW MEXICO OIL CONSERVATION DIVISION

P. O. DRAWER "DD"

ARTESIA, NEW MEXICO 88210

RECEIVED BY
DEC 27 1983
O. C. D.
ARTESIA, OFFICE

NOTICE OF GAS CONNECTION

DATE	December	20,	1983	

purchase of gas from the	Mesa Petroleum Co. ✓		
	Operator		
Leila Fed.	_	J #2 - Unit Letter Unknown -	
Lease		Well Unit	
24-6S-26E, Chaves County	_	Pecos Slope (Abo)	
S.T.R.		Poo1	
Transwestern	_ was made on	December 12, 1983	
Name of Purchaser			
		Transwestern Pipeline Company	
		Company	
		Representative	
		Representative	
		<u>Jr. Analyst, Contract Administration</u> Title	

cc: Operator

Oil Conservation Division

P. O. Box 2088

Santa Fe, New Mexico 87501