Submit 5 Copies Appropriate District Office DISTRICE 1 P.O. Box 1980, Hobbs, NM 88240 DISTRICT II	State of Ne E ,y, Minerals and Natu OIL CONSERVA P.O. Bo	Iral Resources Departme	Form C-104 Kevised 1-1-89 See Instructions at Bottom of Page C C C C C C C
DISTRICT III 1000 Rio Brazos Rd., Artec, NM 87410	Santa Fe, New Me REQUEST FOR ALLOWAD	exico 87504-2088	ON .
I. Operator VATES PETROLEU	TO TRANSPORT OIL	AND NATURAL GAS	Wall AM No. 30-005-61721
Address	STREET, ARTESIA, NM 882		
Reason(s) for Filing (Check proper box) New Well Recompletion Change in Operator	Change in Transporter of: Oil Dry Gas Casinghead Gas Condensate X	X Other (Please explain) EFFECTIVE DATI	
and address of previous operator	esa Operating Limited Pa	rtnership, PO_Box_20	109, Amarillo, lexas 77(0)
II. DESCRIPTION OF WELL Lease Name Leila Federal	Well No. Pool Name, Includin	ng Formation Slope Abo	Kind of Lease No. State (Federal or Fee NM31098
Location Unit LetterJ		outh Line and 1980	Feet From The East Line
Section 24 Townshi	p 6S Range 26E	, NMPM, Ch	aves County
Name of Authorized Transporter of Oil Navajo Refining Co. Name of Authorized Transporter of Casin	SPORTER OF OIL AND NATU	Address (Give address to which ap PO Box 159, Artesi	proved copy of this form is to be sent)
Transwestern Pipeline If well produces oil or liquids,	Unit Sec. Twp. Rge.	· · · · · · · · · · · · · · · · · · ·	When ? 12/13/83
give location of lanks.		Yes	
IV. COMPLETION DATA	from any other lease or pool, give comming!	. <u></u>	epen Plug Back Same Res'v Diff Res'v
Designate Type of Completion	- (X) Gas Well		I
Date Sjandeled	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Elevations (DF, RKII, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Perforations			Depth Casing Shoe
	TUBING, CASING AND	CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
	-		11-12-89
			cha ap
V. TEST DATA AND REQUE	ST FOR ALLOWABLE		chy BI: FEA
OIL WELL (Test must be after)	recovery of total volume of load oil and must	be equal to or exceed top allowable	for this depth or he for full 24 hours.)
Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, go	11 1iji, eic.j
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas- MCF
GAS WELL	_1	·····	
Actual Prod. Test - MCI/D		Ibls. Condensate/MMCI	Gravity of Condensate
	Length of Test		
Festing Method (pitot, back pr.)	Length of Test Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
VI. OPERATOR CERTIFIC I hereby certify that the rules and regul Division have been complied with and is true and complete to the best of my	Tubing Pressure (Shut-in) CATE OF COMPLIANCE lations of the Oil Conservation that the information given above knowledge and belief.	Casing Pressure (Shut-in)	RVATION DIVISION
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1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

2) All sections of this form must be filled out for allowable on new and recompleted wells.
3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
4) Separate Form C-104 must be filed for each pool in multiply completed wells.

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