

NEW MEXICO OIL CONSERVATION COMMISSION
DRAWER DD
ARTESIA, NEW MEXICO

FIELD REPORT FOR CEMENTING OF WELLS

Operator <u>Yates Petro Corp.</u>		Lease <u>Andrew UU</u>		Well # <u>1</u>	
Location of Well	Unit <u>E</u>	Section <u>10</u>	Township <u>6-S</u>	Range <u>26-E</u>	County <u>Chaves</u>
Drilling Contractor <u>* Wilmer</u>	Type of Equipment <u>Rotary</u>				

APPROVED CASING PROGRAM

Size of Hole	Size of Casing	Weight Per Foot	New or Used	Depth	Sacks Cement
* <u>14 3/4"</u>	<u>10 3/4"</u>	<u>40.5</u>	<u>new</u>	<u>950'</u>	<u>circ.</u>
<u>7 7/8"</u>	<u>4 1/2"</u>	<u>9.5</u>	<u>oo</u>	<u>TD</u>	<u>350 sx</u>

Casing Data:

Surface _____ joints of _____ inch _____ # Grade _____
(Approved) (Rejected) _____

Inspected by _____ date _____

Cementing Program

Size of hole 14 3/4" Size of Casing 10 3/4" Sacks cement required _____

Type of Shoe used guide Float collar used insert Btm 3 jts welded yes

TD of hole 948' Set 948' Feet of 10 3/4" Inch 40.5 # Grade J-55

New/used csg. @ 948' with 300 2 1/2 sacks neat cement around shoe
+ 500 sack pacemaker lite additives (1/4" coloseal, 370cc)

Plug down @ 12:00 (AM) (PM) Date 9/14/82

Cement circulated yes No. of Sacks 45sx

Cemented by Western Co. Witnessed by Mike Stubblefield

Temp. Survey ran @ _____ (AM) (PM) Date _____ top cement @ _____

Casing test @ _____ (AM) (PM) Date _____

Method Used _____ Witnessed by _____

Checked for shut off @ _____ (AM) (PM) Date _____

Method used _____ Witnessed by _____

Remarks: Had trouble running casing past keyseat in hole 2 est 140'

No centralizers

Full returns @ TD