

STATE OF NEW MEXICO
OIL AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	☒
FILE	☒
U.S.G.S.	☒
LAND OFFICE	☒
OPERATOR	☒

TYPE OF WELL

OIL WELL ☐GAS WELL ☒DRY ☐OTHER ☐

TYPE OF COMPLETION

NEW WELL ☒WORK OVER ☐DEEPEN ☐PLUG BACK ☐DIFF. RESVR. ☐OTHER ☐

Name of Operator

Yates Petroleum Corporation

Address of Operator

207 South 4th St., Artesia, NM 88210

Location of Well

NOV 12 1982

O. C. D.

ARTESIA, OFFICE

LETTER E LOCATED 1980 FEET FROM THE North LINE AND 660 FEET FROM

West LINE OF SEC. 10 TWP. 6S RGE. 26E NMPM

Date Spudded 9-12-82	16. Date T.D. Reached 9-18-82	17. Date Compl. (Ready to Prod.) 11-8-82	18. Elevations (DF, RKB, RT, GR, etc.) 3636.4' GR	19. Elev. Casinghead
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Total Depth 4300'	21. Plug Back T.D. 4260'	22. If Multiple Compl., How Many	23. Intervals Drilled By Rotary Tools Cable Tools 0-4300'
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Producing Interval(s), of this completion - Top, Bottom, Name

3923-27' Abo

25. Was Directional Survey Made
No

Type Electric and Other Logs Run

CNL/FDC; DLI

27. Was Well Cored
No

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
10-3/4"	40.5#	948'	14-3/4"	800	Test ID-2 11-19-82 Ramp BK
4-1/2"	9.5#	4300'	7-7/8"	350	

LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2-3/8"	3885'	3885'

Perforation Record (Interval, size and number)

3923-27' w/12 .50" holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
3923-27'	SF w/1000 g. 7 1/2% acid, 30000 g. gel KCL wtr, 50000# 20/40 sd.

PRODUCTION

First Production 11-8-82	Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing	Well Status (Prod. or Shut-in) SIWOPLC
Date of Test 11-8-82	Hours Tested 6	Choke Size 3/16"
Flow Tubing Press. 360	Casing Pressure Packer	Calculated 24-hour Rate -
Disposition of Gas (Sold, used for fuel, vented, etc.) Vented - Will be Sold	Oil - Bbl. -	Gas - MCF 50
	Water - Bbl. -	Gas - Oil Ratio -
	Oil - Bbl. -	Gas - MCF 299
	Water - Bbl. -	Oil Gravity - API (Corr.) -
	Test Witnessed By Bill Hansen	

List of Attachments

Deviation Survey

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED

TITLE Engineering Secretary

DATE 11-11-82