

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

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DEC 29 1982

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ gas ☒ other ☐ **OIL & GAS
MINERALS MGMT. SERVICE
ROSWELL, NEW MEXICO**
2. NAME OF OPERATOR
Yates Petroleum Corporation
3. ADDRESS OF OPERATOR
207 S. 4th, Artesia, NM 88210
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 660' FNL and 660' FEL
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:

- | | | |
|----------------------|--------------------------|-------------------------------------|
| TEST WATER SHUT-OFF | <input type="checkbox"/> | <input checked="" type="checkbox"/> |
| FRACTURE TREAT | <input type="checkbox"/> | <input type="checkbox"/> |
| SHOOT OR ACIDIZE | <input type="checkbox"/> | <input type="checkbox"/> |
| REPAIR WELL | <input type="checkbox"/> | <input type="checkbox"/> |
| PULL OR ALTER CASING | <input type="checkbox"/> | <input type="checkbox"/> |
| MULTIPLE COMPLETE | <input type="checkbox"/> | <input type="checkbox"/> |
| CHANGE ZONES | <input type="checkbox"/> | <input type="checkbox"/> |
| ABANDON* | <input type="checkbox"/> | <input type="checkbox"/> |
| (other) | | |

5. LEASE
NM-36409
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME
RECEIVED
8. FARM OR LEASE NAME
McClellan "MB" Federal **JAN 13 1983**
9. WELL NO.
4 **O. C. D.**
10. FIELD OR WILDCAT NAME
Pecos Slope Abo **ARTESIA, OFFICE**
11. SEC., T., R., M. OR BLK. AND SURVEY OR AREA
Unit A- Sec. 31-T5S-R25E
12. COUNTY OR PARISH
Chaves
13. STATE
NM
14. API NO.
15. ELEVATIONS (SHOW DF, KDB, AND WD)
3801.4' GL

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Spudded 14-3/4" hole 5:00 PM 12-14-82. Set 35' of 20" conductor pipe. Ran 28 joints of 10-3/4" 40.5# J-55 casing set 876'. 1-Texas Pattern notched guide shoe set 876'. Insert float set 836'. Cemented with 400 sacks Halliburton Lite with 1/4# flocele, 2% CaCl₂. Tailed in with 250 sacks Class "C" with 2% CaCl₂. Compressive strength of cement - 1250 psi in 12 hours. PD 10:00 AM 12-16-82. Bumped plug to 1000 psi, released pressure and float held okay. WOC. Drilled out 4:00 AM 12-17-82. WOC 18 hours. Nipped up and tested to 1000# for 30 minutes, OK. Reduced hole to 7-7/8". Drilled plug and resumed drilling.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED _____ TITLE Production Supervisor DATE 12-21-82

ACCEPTED FOR RECORD

(This space for Federal or State office use)

(ORIG. SGD.) DAVID R. GLASS

APPROVED BY _____ DATE _____
CONDITIONS OF APPROVAL _____

MINERALS MANAGEMENT SERVICE
ROSWELL, NEW MEXICO

*See Instructions on Reverse Side

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2
3
4
5

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JAN 1 1983
U.S. DEPARTMENT OF JUSTICE
FEDERAL BUREAU OF INVESTIGATION