

Form 9-331
Dec. 1973

NM OIL CONS. COMMISSION
Drawer DD
Artesia, NM 88210

Form Approved.
Budget Bureau No. 42-R1424

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ gas ☒ other

2. NAME OF OPERATOR
Yates Petroleum Corporation

3. ADDRESS OF OPERATOR
207 South 4th St., Artesia, NM 88210

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 660 FNL & 660 FEL, Sec. 31-5S-25E
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐

☐
☐
☐
☐
☐
☐
☐
☐

(other) Production Casing, Perforate, Treat

5. LEASE

NM 36409

6. IF INDIAN, ALLOTTEE OR **RECEIVED**

7. UNIT AGREEMENT NAME

JAN 19 1983

8. FARM OR LEASE NAME
McClellan MB Federal

9. WELL NO. 4 **ARTESIA, OFFICE**

10. FIELD OR WILDCAT NAME
Pecos Slope Abo

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Unit A, Sec. 31-T5S-R25E

12. COUNTY OR PARISH Chaves

13. STATE NM

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)
3801.4' GR

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

TD 4200'. Ran 104 joints of 4-1/2" 9.5# J-55 ST&C casing set at 4200'. 1-regular guide shoe set at 4200'. Float collar at 4159'. Cemented w/350 sacks 50/50 Poz "C", 2# sack KCL, .3% Halad-4 and .3% CFR-2. Compressive strength of cement - 1050 psi in 12 hours. PD 10:15 AM 12-23-82. Bumped plug to 1000 psi, released pressure and float held okay. WOC 13 days. Ran 1500' of 1". Cemented w/300 sacks Halliburton Lite. WIH and perforated 3766-3835' w/18 .42" holes as follows: 3766, 68, 69, 70, 71, 72, 3782, 84, 85, 86, 87, 88, 3830, 31, 32, 33, 34 35'. Acidized perforations 3766-3835' w/3000 gal 7 1/2% MOD 101 acid and 9 ball sealers. Sand frac'd perforations 3766-3835' (via casing) w/60000 gallons gelled KCL water, 120000# 20/40 sand.

Subsurface Safety Valve: Manu. and Type

18. I hereby certify that the foregoing is true and correct

SIGNED *David R. Glass* TITLE Production Supervisor

DATE JAN 17 1983

ACCEPTED FOR RECORD

(ORIG. SGD.) DAVID R. GLASS

(This space for Federal or State office use)

APPROVED BY
CONDITIONS OF APPROVAL IF ANY:

JAN 18 1983

MINERALS MANAGEMENT SERVICE
ROSWELL, NEW MEXICO

*See Instructions on Reverse Side

RECEIVED

OIL & GAS
MINERALS MGMT. SERVICE
ROSWELL, NEW MEXICO

SECRET
JAN 1951
U.S. DEPARTMENT OF THE ARMY
WASHINGTON, D.C.