

Drawer DD  
Artesia, NM 88210  
INTERIOR

SUBMIT IN DUPLICATE\*  
(See other in-  
structions on  
reverse side)

5. LEASE DESIGNATION AND SERIAL NO.  
NM 36409

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

[illegible]

S. FARM OR LEASE NAME

McClellan MB Federal

9. WELL NO.

4

10. FIELD AND POOL, OR WILDCAT

Pecos Slope Abo

11. SEC., T., R., M., OR BLOCK AND SURVEY  
OR AREA

Unit A, Sec. 31-T5S-R25E

12. COUNTY OR  
PARISH  
Chaves

13. STATE
NM

15. DATE SPURRED 12-14-82	16. DATE T.D. REACHED 12-21-82	17. DATE COMPL. (Ready to prod.) 1-17-83	18. ELEVATIONS (DF, REB, RT, GR, ETC.) * 3801.4' GR	19. ELEV. CASINGHEAD
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20. TOTAL DEPTH, MD & TVD 4200'	21. PLUG, BACK T.D., MD & TVD 4087'	22. IF MULTIPLE COMPL., HOW MANY*	23. INTERVALS DRILLED BY →	ROTARY TOOLS 0-4200'	CABLE TOOLS
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24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*  3766-3835' Abo	25. WAS DIRECTIONAL SURVEY MADE  No
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26. TYPE ELECTRIC AND OTHER LOGS RUN	27. WAS WELL CORED
CNL/FDC; DLL	No

## 28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
20"		35'			Post ID-2 1-28-83 Comp + BK
10-3/4"	40.5#	876'	14-3/4"	650	
4-1/2"	9.5#	4200'	7-7/8"	650	

29 LINER RECORD

HOLE RECORD					LOGGING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-3/8"	3720'	3720'

31. PERFORATION RECORDED (Interval, size and number)

3766-3835' w/18 .42" holes

## 82. ACID. SHOT. FRACTURE. CEMENT SQUEEZE. ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
3766-3835'	w/3000g. 7½% acid + balls.
	SF w/60300g. gel KCL wtr. 12
	20/40 sd.

## 33.\* PRODUCTION

DATE FIRST PRODUCTION	PRODUCTION METHOD ( <i>Flowing, gas lift, pumping—size and type of pump</i> )	WELL STATUS ( <i>Producing or shut-in</i> )
1-17-83	Flowing	SIWOPLC

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
1-17-83	3	1/2"	→	-	182	-	-

FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)
220	Packer	→	-	1460	-	-

[illegible]

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)  
Vented - Will be sold

### 35. LIST OF ATTACHMENTS

## Deviation Survey

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.

SIGNED

Production Supervisor

\* (See Instructions and Spaces for Additional Data on Reverse)

**MINERALS MGMT. SERVICE**  
**ROSWELL NEW MEXICO**

TEST WITNESSED BY

Bill Hansen

~~ACCEPTED FOR RECORD~~

(ORIG. SGD.) DAVID R. GLASS

available records  
JAN 24 1983

DATE 1-18-83

MINERALS MANAGEMENT SERVICE  
Side) ROSWELL, NEW MEXICO

# INSTRUCTIONS

**General:** This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on Items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see Item 33.

**Item 4:** If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

**Item 18:** Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

**Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in Item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

**Item 29: "Sacks Cement":** Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

**Item 33:** Submit a separate completion report on this form for each interval to be separately produced. (See instruction for Items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES				38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
				San Andres	552	
				Glorieta	1564	
				Abo	3624	