

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTN.M. Oil Cons. Division
819 91st Street
Artesia, NM 88210-2834FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an
abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Yates Petroleum Corporation

3a. Address

105 S. 4th St. - Artesia, NM 88210

3b. Phone No. (include area code)

505-748-1471

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

990' FSL & 1980' FSL of Section 31-T6S-R27E (Unit N, SESW)

5. Lease Serial No.

NM-810633

6. If Indian, Allottee or Tribe Name

7. If Unit or C/A Agreement, Name and/or No.

8. Well Name and No.

Haystack Federal #1

9. API Well No.

30-005-61726

10. Field and Pool, or Exploratory Area

Pecos Slope Abo

11. County or Parish, State

Chaves Co., NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Place well into production
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomple horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

4-25-2001 - Moved in and rigged up pulling unit. Nippled down wellhead and nipped up BOP. Worked tubing in attempt to unset packer - no luck.

4-26-2001 - Rigged up wireline. TIH and ran freepoint - 40% free at 4542'; 80% free at 4510'. Found top of packer at 4600'. TIH with 1-11/16" chemical cutter and cut tubing at 4488'. TOOH with tubing. TIH with 3-3/4" X 4' long shoe dressed with cutrite to 3-7/8" OD, washpipe, jars, drill collars and crossover sub. Washed over tubing to top of packer body. Had 70-80' of sand on top of packer. TOOH & laid down assembly.

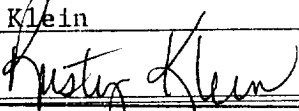
4-27-2001 - TIH with overshot, grapple, bumper sub, jars, drill collars and tubing and engaged fish. Jarred 30-35 points over weight - no luck in unsetting packer. Released from fish. TOOH and laid down jars and bumper sub. TIH with overshot with full open sub on tubing. Engaged fish. Shut down for night.

4-28-2001 - Rigged up wireline. TIH with 1-11/16" chemical cutter - could not get thru top of fish. Released from fish. POOH. RIH with 3-7/8" concave mill. Milled off 1' of fish. With bottoms up while circulating, had good show of gas and some frac sand. Took 30 bbls to break circulation and lost 20 bbls while milling. POOH. TIH with 3-3/4" over-

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Rusty Klein

Signature



Title Operations Technician

Date July 11, 2001

CONTINUED ON NEXT PAGE:

ACCEPTED FOR RECORD THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by (ORIG. SGD.) DAVID R. GLASS

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

RECEIVED
2004 JUL 13 AM 8:43
BUREAU OF LAND MGMT
ROSEMONT OFFICE

YATES PETROLEUM CORPORATION
Haystack Federal #1
Section 31-T6S-R27E
Chaves County, New Mexico

SUNDRY NOTICE CONTINUED:

shot and engaged fish. Rigged up wireline. TIH with freepoint tool and found top of fish at 4490' and top of packer at 4602'. Tubing stuck at 4585'. Had 17' of sand slough in from 2 zones above packer. POOH and TIH with cutter. Cut tubing at 4582'. POOH with 1 cut off, 2 joints and 1 cut off. TIH with 3-3/4" X 3-7/8" cutrite shoe, 2 joins of 3-3/4" washpipe, jars and 40 stands of tubing. Shut down.

4-29-30-2001 - Finished TIH. Washed over tubing to packer at 4602'. Had 15' of sand and large pieces of Abo shale. POOH with 6 stands. Waited 1 hour. TIH and circulate bottoms up. POOH. TIH with 3-3/4" overshot, bumper sub, jars, drill collars, intensifier and tubing. Engaged fish. Jarred for 2 hours at 30K over string weight. Set slips to zero weight indicator. Noticed BOP was setting at an angle. 4-1/2" casing is broke in slips area in 8-5/8" casing head. Disengaged fish and blocked up under BOP to POOH.

5-1-2001 - Nippled down BOP. Rigged up 4-1/2" casing spear and wireline shot rod. Could not get cap off Figure 92 wellhead to 10-3/4" casing. Welder cut cap. Removed slips at 85000#. Attempted one (1) 300 grain shot in 4-1/2" casing at 28'. Did not break. Cannot get enough torque with no weight on grapple. Grapple will turn in casing. Did not want to attempt a larger shot for fear of splitting collar or damaging casing. Dug out cellar and cut off old wellhead. Installed new wellhead and new 4-1/2" bell nipple. Nippled up BOP.

5-2-2001 - RIH with 3-3/4" X 3-7/8" cutrite shoe, washpipe and jars. Had 20' of sand on top of packer. Washed over sand and 3-1/2" of packer. Felt like we were on top of the gauge ring at the top of the rubbers. TOOH. TIH partway with shoe #2.

5-3-2001 - Finished TIH with shoe #2, washpipe and jars. Had 2' of sand on top of packer. Washed over sand and 3/4" of packer. POOH. TIH with overshot with grapple, bumper sub, jars, drill collars and intensifier on tubing. Jarred packer loose and POOH and laid down.

5-4-2001 - TIH with 3-7/8" skirted bit and tagged sand at 4690'. Washed sand to 4815'. POOH & laid down drill collars. TIH with 4-1/2" Uni VI packer on 141 joints of 2-3/8" tubing. Set packer at 4351' and seating nipple at 4343'. Tested casing to 1000#. Swabbed. Shut well in.

5-5-2001 - Tested casing to 3000# for 5 minutes, OK. Swabbed. Shut well in.

5-6-2001 - Swabbed. Shut well in.

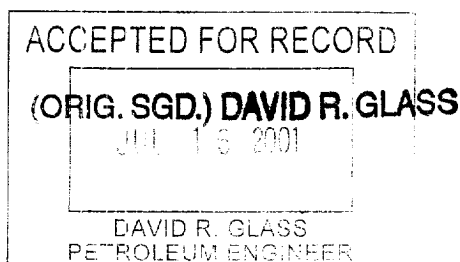
5-7-2001 - Swabbed. Shut well in.

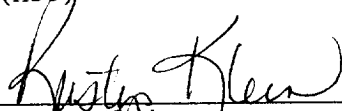
5-8-2001 - Swabbed. Shut well in.

5-9-2001 - Swabbed. Shut well in.

5-10-2001 - Swabbed. Loaded tubing and TOOH with packer. Released to production department.

Existing perforations open: 4406-4661' (Abo)




Rusty Klein
Operations Technician
July 11, 2001

RECEIVED
2001 JUL 13 AM 8:43
BUREAU OF LAND MANAGEMENT
ROCKWELL OFFICE