

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

C CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

30-005-61728
Form C-101
Revised 10-1-78

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SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

JUL 29 1982

O. C. D.

ARTESIA OFFICE

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

5A. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>	
5. State Oil & Gas Lease No.	
7. Unit Agreement Name	
8. Farm or Lease Name Pomona	
9. Well No. 1	
10. Field and Pool, or Wildcat Wildcat-11/4	
12. County Chaves	
19. Proposed Depth 4500'	19A. Formation Abo
20. Rotary or C.T. Rotary	
21. Elevations (Show whether DF, HT, etc.) Gr. 3522'	21A. Kind & Status Plug. Bond One well Plugging
21B. Drilling Contractor Tex-Mex Drilling Co.	
22. Approx. Date Work will start 7/30/82	

1a. Type of Work DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/>	
b. Type of Well OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/> SINGLE ZONE <input checked="" type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>	
2. Name of Operator Wallace Oil & Gas, Inc.	
3. Address of Operator 50 Penn Place, Suite 850, Okla. City, OK 73118	
4. Location of Well UNIT LETTER <u>I</u> LOCATED <u>660</u> FEET FROM THE <u>East</u> LINE AND <u>1800</u> FEET FROM THE <u>South</u> LINE OF SEC. <u>20</u> TWP. <u>11S</u> RGE. <u>25E</u> NMPM	
21. Elevations (Show whether DF, HT, etc.) Gr. 3522'	
21A. Kind & Status Plug. Bond One well Plugging	
21B. Drilling Contractor Tex-Mex Drilling Co.	
22. Approx. Date Work will start 7/30/82	

23.

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
15 1/4"	13 3/8"	48#	450'	420	Surface
12 1/4"	8 5/8"	24#	1200'	750	Surface
7 7/8"	4 1/2"	10.5#	4500'	250	3100'

Proposed to drill approximately 4500' to test Abo formation.
If productive, Casing will be set and Completion attempted.

Estimated Tops: San Andres 700' Tubb 3310'
Gloretta 1810' Abo 4150'

Mud Program-to drill with Fresh water to 50' above Abo formation, and will mud up,
Water loss 10cc or less with 30 to 40 Mud Vis.

BOP Program-BOP will be installed on 8 5/8" casing, and will be tested daily.

APPROVAL VALID FOR 176 DAYS
PERMIT EXPIRES 1-31-83
UNLESS DRILLING UNDERWAY

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM; IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed Patricia J. Yanits Title Production Secretary Date July 27, 1982

(This space for State Use)

APPROVED BY Mike Williams TITLE OIL AND GAS INSPECTOR DATE JUL 29 1982

CONDITIONS OF APPROVAL, IF ANY:

Notify N.M.O.C.C. in sufficient
time to witness cementing

AL- 25/2

RECEIVED

All distances must be from the outer boundaries of the Section.

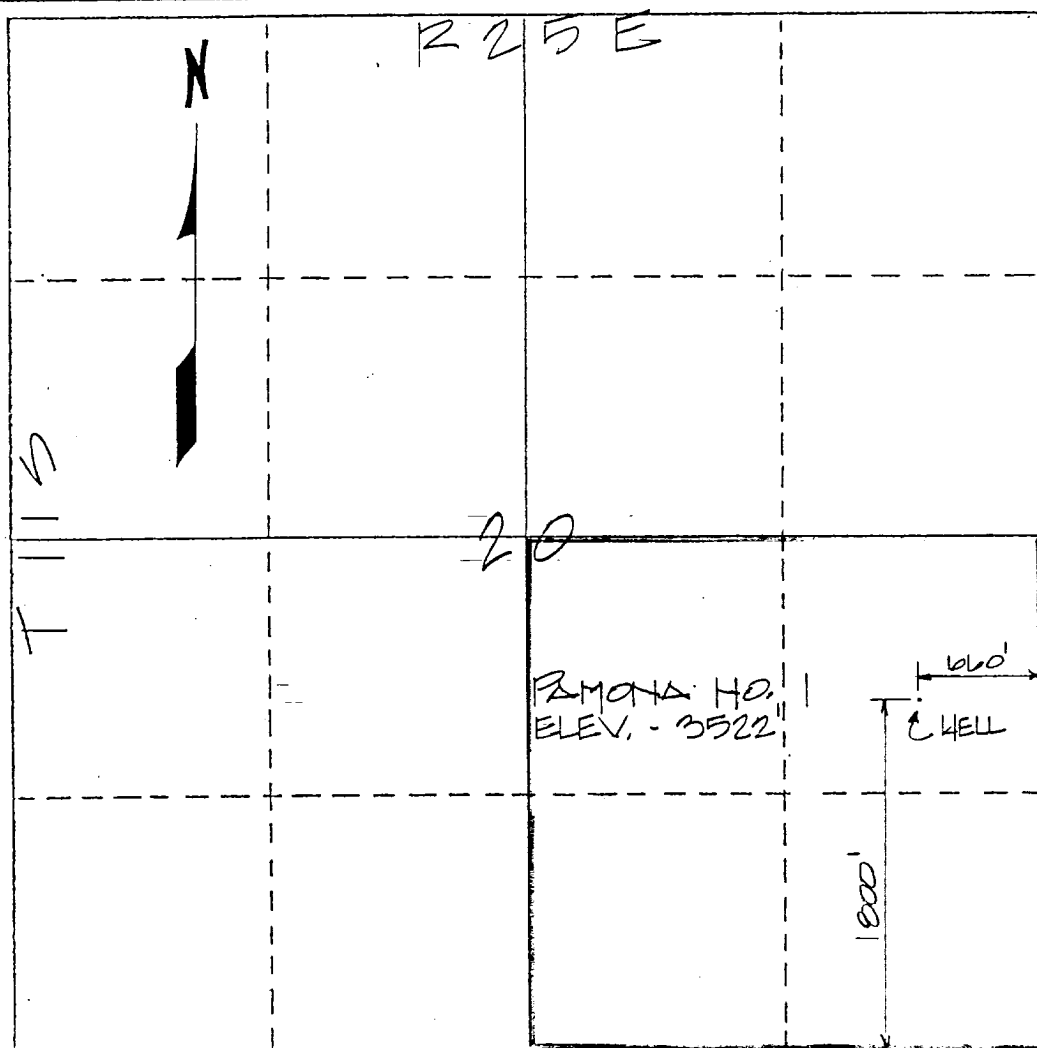
Operator Wallace Oil & Gas, Inc.		Lease Pomona		Well No. 1	
Unit Letter I	Section 20	Township 11-S	Range 25-E	County Chavez, D.	
Actual Footage Location of Well: 660 feet from the EAST line and 1800 feet from the SOUTH line SE/4				ARTESIA, OFFICE	
Ground Level Elev. 3522'	Producing Formation Abo	Pool 4 1/2	Dedicated Acreage: 160 Acres		

1. Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Division.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Name
Pamela S. Garrett

Position
Production Sec.

Company
Wallace Oil & Gas, Inc.

Date
July 27, 1982

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

23 July 1982

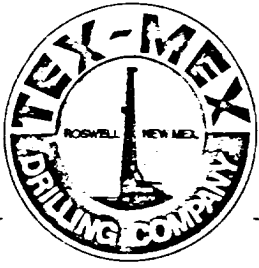
Date Surveyed
[Signature]

Registered Professional Engineer
and/or Land Surveyor
Gordon J. Douglas, P.L.S.

N.M. License No. 6054

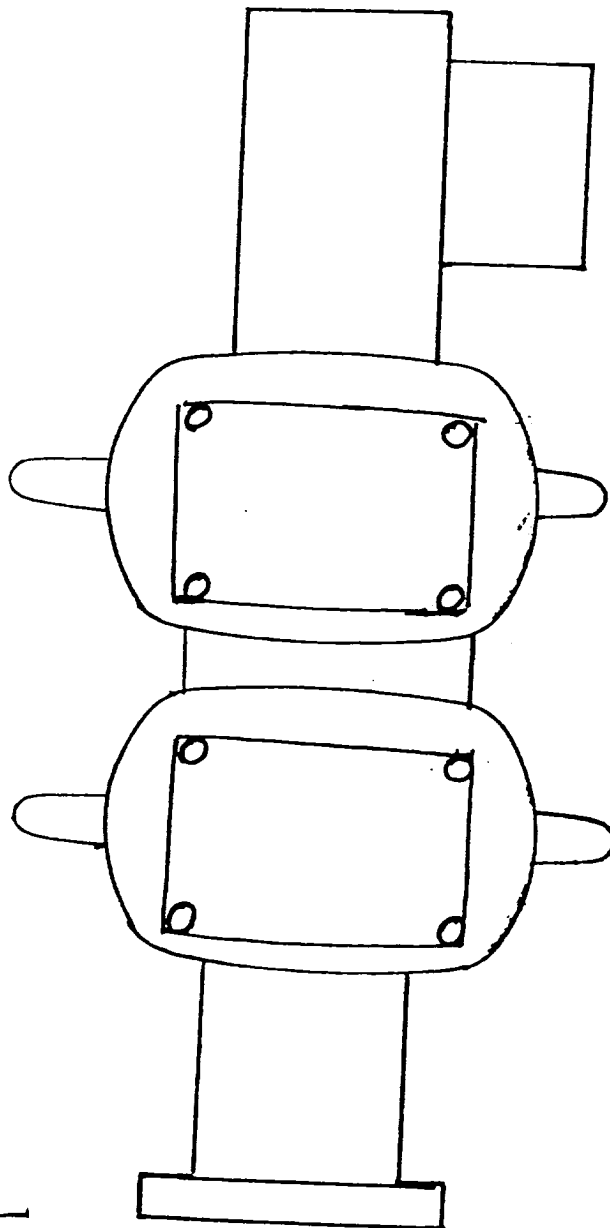
Certificate No.

TEX -MEX DRILLING COMPAN'



P.O. BOX 3759
ABILENE, TEXAS 79604
PHONE 915/677-9121
Myrtle Greathouse

Rt 2 BOX ~~11~~ 441
~~ROSWELL, N. MEX. 88201~~
ROSWELL, N. MEX. 88201
PHONE 505-622-0022
Monte Cowser



Shaffer 39

B.O.P.