

NEW MEXICO OIL CONSERVATION COMMISSION
DRAWER DD
ARTESIA, NEW MEXICO

FIELD REPORT FOR CEMENTING OF WELLS

Operator <u>Wallace Oil + Gas Inc</u>		Lease <u>Pomona</u>		Well # <u>1</u>	
Location of Well	Unit <u>1800 I</u>	Section <u>20</u>	Township <u>11</u>	Range <u>25</u>	County <u>Chaves</u>
Drilling Contractor	<u>Tex Mex Drilg Co</u>		Type of Equipment <u>Rotary 7-30-82</u>		

* witness

APPROVED CASING PROGRAM

Size of Hole	Size of Casing	Weight Per Foot	New or Used	Depth	Sacks Cement
15 1/4	13 3/8"	48#		450'	420 - Circ
12 1/4	8 5/8"	24#		1200'	750 Circ
7 7/8	4 1/2"	10.5#		4500'	250

Casing Data:

Surface _____ joints of _____ inch _____ # Grade _____
(Approved) (Rejected) _____

Inspected by _____ Date _____

Cementing Program

Size of hole 12 1/4" Size of Casing 8 5/8" Sacks cement required _____

Type of Shoe used guide Float collar used insert Btm 3 jts welded yes

TD of hole 1252' Set 1252' Feet of 8 5/8" Inch 24 # Grade J-55

New-used csg. @ 1252' with 200 2% cc sacks neat cement around shoe
+ 175 sax Thixolite additives (2# permaseal, 1/2# celoseal)

Plug down @ 1840 (AM) (PM) Date 9/2/82

Cement circulated No No. of Sacks -0-

Cemented by Western Co. Witnessed by Mike Stubblefield

Temp. Survey ran @ 6:30 (AM) (PM) Date 9/2/82 Top cement @ 670'

Casing test @ _____ (AM) (PM) Date _____

Method Used _____ Witnessed by _____

Checked for shut off @ _____ (AM) (PM) Date _____

Method used _____ Witnessed by _____

Remarks: + 350 sx Western Lite (1/4# celoseal, 3% cc)

3 centralizers

last dily break @ 800'

last circ. @ 800'

1. Ran 1" + Tagged To C @ 689'
Pumped 300 sx C (1/4# celoseal)
2. Ran 1" + Tagged To C @ 480'
Pumped 213 sx C (1/4# celoseal)
cement circulated to surface.