

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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C CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

NOV 4 1982

O. C. D.

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. L-6779
7. Unit Agreement Name
8. Farm or Lease Name Long Arroyo OD Com
9. Well No. 2
10. Field and Pool, or Wildcat Und. Springer Basin Morrow
12. County Chaves

SUNDRY NOTICES AND REPORTS ON WELLS ARTESIA, OFFICE
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

OIL ☐ WELL GAS ☒ WELL OTHER ☐

Name of Operator
Yates Petroleum Corporation

Address of Operator
207 South 4th St., Artesia, NM 88210

Location of Well
UNIT LETTER L 1980 FEET FROM THE South LINE AND 660 FEET FROM West 14 TOWNSHIP 14S RANGE 27E NMPM.

15. Elevation (Show whether DF, RT, GR, etc.)
3436.9' GR

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
NULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spudded a 17-1/2" hole at 4:30 PM 11-1-82. Ran 7 jts of 13-3/8" 48# J-55 casing set at 298'. 1-Texas Pattern guide shoe set at 298'. Flapper float set at 262'. Cemented w/350 sacks Class "C" with 2% CaCl₂. Compressive strength of cement - 1250 psi in 12 hours. PD 2:35 AM 11-2-82. Bumped plug to 1000 psi, released pressure and float held okay. Cement circulated 50 sacks. WOC. Drilled out 6:30 PM 11-2-82. WOC 15 hours and 55 minutes. Nipped up and tested to 1000 psi, okay. Reduced hole to 11". Drilled plug and resumed drilling.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

PREPARED BY Francita D. Daulton TITLE Engineering Secretary DATE 11-4-82
PROVED BY Mike Walker TITLE OIL AND GAS INSPECTOR DATE NOV 10 1982
CONDITIONS OF APPROVAL, IF ANY: