

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 12-1-73

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	<input checked="" type="checkbox"/>
FILE	<input checked="" type="checkbox"/>
U.S.O.S.	<input type="checkbox"/>
LAND OFFICE	<input type="checkbox"/>
OPERATOR	<input checked="" type="checkbox"/>

DEC 2 1982

3a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. L-6779
7. Unit Agreement Name
8. Farm or Lease Name Long Arroyo OD Com
9. Well No. 2
10. Field and Pool, or Wildcat Undes. Springer Basin Morrow
11. Elevation (Show whether DF, RT, GR, etc.) 3436.9' GR
12. County Chaves

SUNDY NOTICES AND REPORTS ON WELLS
DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT DEPTH. (FORM C-101) FOR SUCH PROPOSALS.

OIL WELL ☐ GAS WELL ☒ OTHER ☐

Name of Operator
Yates Petroleum Corporation

Address of Operator
207 S. 4th Street, Artesia, NM 88210

Location of Well
UNIT LETTER L, 1980 FEET FROM THE South LINE AND 660 FEET FROM
THE West LINE, SECTION 14 TOWNSHIP 14s RANGE 27e NMPM.

O. C. D.
ARTESIA OFFICE

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

<input type="checkbox"/> REFORM REMEDIAL WORK <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> JILL OR ALTER CASING <input type="checkbox"/> OTHER	<input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> OTHER	<input type="checkbox"/> REMEDIAL WORK <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/> OTHER Intermediate Casing	<input type="checkbox"/> ALTERING CASING <input type="checkbox"/> PLUG AND ABANDONMENT <input checked="" type="checkbox"/> OTHER
--	--	---	--

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TD 8100'. Ran 198 jts 4-1/2" 11.6# & 10.5# K-55 casing as follows: ran 26 jts of 4-1/2" 11.6# K-55 169 jts 4-1/2" 10.5# K-55 ST&C & 3 jts 4-1/2" 11.6# K-55 ST&C (Total 8130.28') of casing set 8100'. 1-regular guide shoe set 8100'. Float collar set 8090'. Cemented w/ 300 sx Poz "C" 3% KC, .6% PL, & .3% FR. Tailed in w/150 sx Class "H" w/3% KCL, .6% PL, .3% FR. Compressive strength of cement - 1250 psi in 12 hrs. PD 5:15pm 11-21-82. Bumped plug to 1000 psi held for 30 min held okay. WOC 18 hrs.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Leslie A. Clements TITLE Production Supervisor DATE 12-1-82

PROVED BY Leslie A. Clements TITLE Supervisor District II DATE DEC 14 1982