

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

RECEIVED

Form C-103
Revised 10-1-78

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	<input checked="" type="checkbox"/>
FILE	<input checked="" type="checkbox"/>
U.S.G.S.	<input checked="" type="checkbox"/>
LAND OFFICE	<input checked="" type="checkbox"/>
OPERATOR	<input checked="" type="checkbox"/>

DEC 10 1982

O. C. D.

3a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. L-6779
7. Unit Agreement Name
8. Farm or Lease Name Long Arroyo OD Com
9. Well No. 2
10. Field and Pool, or Wildcat Und. Springer Basin Morrow
12. County Chaves

SUNDRY NOTICES AND REPORTS ON WELLS

ARTESIA, OFFICE

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

RECEIVED

OIL ☐ GAS ☒ OTHER ☐
Name of Operator
Yates Petroleum Corporation ✓
Address of Operator
207 South 4th St., Artesia, NM 88210

NOV 12 1982

Location of Well
UNIT LETTER L 1980 FEET FROM THE South LINE AND 660 FEET FROM
THE West LINE, SECTION 14 TOWNSHIP 14S RANGE 27E NMPM.

ARTESIA, OFFICE

15. Elevation (Show whether DF, RT, GR, etc.)
3436.9' GR

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

INFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
FULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐
OTHER ☐

REMEDIAL WORK ☐
COMMENCE DRILLING OPS. ☐
CASING TEST AND CEMENT JOB ☐
OTHER Intermediate Casing ☒

ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

1. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Ran 39 jts of 8-5/8" J-55 24# casing set at 1560'. 1-Texas Pattern guide shoe set at 1560'. Flapper float set at 1523'. Cemented w/900 sx Halliburton Lite, 1/4#/sack cellosal, .3% salt. Failed in w/300 sx Class C with 2% CaCl₂. Compressive strength of cement - 1250 psi in 12 hrs. PD 10:30 AM 11-4-82. Bumped plug to 1000 psi for 30 minutes, okay. Cement did not circulate. WOC 6 hours. Ran Temperature Survey and found top of cement at 710'. Ran 1". Tagged cement at 704'. Spotted 200 sx Class C with 3% CaCl₂. PD 6:15 PM 11-4-82. WOC 2 hrs. Ran 1". Tagged cement at 704'. Spotted 50 sx Class C 3% CaCl₂. PD 8:30 PM 11-4-82. WOC 2 hrs. Ran 1". Tagged cement at 640'. Spotted 50 sacks Class C 3% CaCl₂. PD 10:45 PM 11-4-82. WOC 2 hrs. Ran 1". Tagged cement at 544'. Spotted 50 sacks Class C 3% CaCl₂. PD 12:45 AM 11-5-82. WOC 2 hrs. Ran 1". Tagged cement at 500'. Spotted 50 sacks Class C with 3% CaCl₂. PD 3:15 AM 11-5-82. WOC 2 hrs. Ran 1". Tagged cement at 490'. Spotted 50 sacks Class C 3% CaCl₂. PD 5:00 AM 11-5-82. WOC 2 hrs. Ran 1". Tagged cement at 475'. Spotted 25 sacks Class C 3% CaCl₂. PD 6:45 AM 11-5-82. WOC 2 hrs. Ran 1". Tagged cement at 460'. Spotted 25 sacks Class C with 3% CaCl₂. PD 9:00 AM 11-5-82. WOC 2 hrs. Ran 1". Tagged cement at 430'. Spotted 50 sacks Class C 3% CaCl₂. PD 12:00 noon 11-5-82. WOC 2 hrs. Ran 1". Tagged cement at 350'. Spotted 150 sacks Class C 3% CaCl₂. PD 1:15 PM 11-5-82. Cement circulated 10 sacks to pit. WOC. Drilled out 9:45 PM 11-5-82. WOC 23 hrs and 45 minutes. Nippled up and tested to 1000#, or 30 minutes. Reduced hole to 7-7/8". Drilled plug and resumed drilling.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED James D. Doolittle

TITLE Production SupervisorDATE 11-11-82

APPROVED BY W. H. Walker

TITLE OIL AND GAS INSPECTORDATE DEC 27 1982

CONDITIONS OF APPROVAL, IF ANY: