APPLICATION FOR PERMIT TO DRILL

MESA PETROLEUM CO. DEBBIE FEDERAL #8 2080' FSL & 660' FEL, SEC 29, T7S, R23E CHAVES COUNTY, NEW MEXICO

LEASE NO. NM-36644

In conjunction with Form 9331-C, Application For Permit to Drill subject well, the following additional information is provided:

1. Applicable portions of the <u>GENERAL REQUIREMENTS FOR OIL AND GAS</u> <u>OPERATIONS ON FEDERAL LEASES</u>, Roswell District, Geological Survey of September 1, 1980 will be adhered to.

| 2. | Geological markers are | estimated as follows: |
|----|------------------------|-----------------------|
| | SEVEN RIVERS | Surface |
| | SAN ANDRES | 722' |
| | GLORIETA | 900' |
| | TUBB | 2248' |
| | ABO | 2427' |
| | | |

3. Hydrocarbon bearing strata may occur in the Abo formation(s). No fresh water is expected to be encountered below 1400'.

4. The Casing and Blowout Preventer Program will be determined by hole conditions as encountered. See Exhibit VI. Anticipate drilling with air or foam using ram type preventer and rotating head for well control. The 8 5/8" casing will be set at approximately 1400' to protect any fresh water zones and cemented to the surface. The 4 1/2" production casing will be set at total depth or shallower depending upon the depth of the deepest commercial hydrocarbon bearing strata encountered. Sufficient amounts and kinds of cement would be used to ensure any water, gas, or oil zones encountered are isolated and shut off down to the casing point if run.

5. No drill stem test or coring program is planned. The logging program may consist of a GR-CNL from surface total depth and FDC from casing point to total depth.

6. Anticipated drilling time is ten days with completion operations to follow as soon as a completion unit is available.