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I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Mixe Signature JUANITA GOODLETT - PRODUCTION_SHPVR Mixe Mixe Sold Latt Sold Latt Signature JUANITA GOODLETT - PRODUCTION_SHPVR Mixe Sold Jate Sold Latt Signature JUANITA GOODLETT - PRODUCTION_SHPVR Title Sold Jate Sold Jate By ORIGINAL SIGNED BY Mixe Mixe Sold Jate Sold Jate Bill Supervision Sold Jate Bill Supervision Bill Supervision Bill Division Bill Bill Bill Bill Bill Bill Bill <t< td=""><td>Festing Method (pilot, back pr.)</td><td colspan="2">Tubing Pressure (Shut-in)</td><td colspan="2">Casing Pressure (Shut-in)</td><td colspan="2">Choke Size</td></t<>	Festing Method (pilot, back pr.)	Tubing Pressure (Shut-in)		Casing Pressure (Shut-in)		Choke Size		
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Mixe Signature JUANITA GOODLETT - PRODUCTION_SHPVR Mixe Mixe Sold Latt Sold Latt Signature JUANITA GOODLETT - PRODUCTION_SHPVR Mixe Sold Jate Sold Latt Signature JUANITA GOODLETT - PRODUCTION_SHPVR Title Sold Jate Sold Jate By ORIGINAL SIGNED BY Mixe Mixe Sold Jate Sold Jate Bill Supervision Sold Jate Bill Supervision Bill Supervision Bill Division Bill Bill Bill Bill Bill Bill Bill <t< td=""><td>VI. OPERATOR CERTIFIC</td><td>ATE OF COMP</td><td>LIANCE</td><td></td><td>NSERV</td><td></td><td>IVISION</td></t<>	VI. OPERATOR CERTIFIC	ATE OF COMP	LIANCE		NSERV		IVISION	
is true and complete to the best of my knowledge and belief. Date Approved Junita Date Approved Signature	I hereby certify that the rules and regul	ations of the Oil Conser	vation		_			
Signature By ORIGINAL SIGNED BY JUANITA GOODLETT - PRODUCTION_SHPVR MIKE WILLAAMS Printed Name 505/748-1471 8-1-89 505/748-1471	Division have been complied with and is true and complete to the best of my 1	that the information give knowledge and belief.		Date Approve	ed NOV	1 7 1989		
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8-1-89 505/748-1471	<u>JUANITA GOODLETT - PI</u>	RODUCTION SUP	VR Title					
Date Icicphone No.			1471					
	Date	Tele	phone No.	1	47 8 (11286), 49, 48, 48	a kabile to en son catab	ant a contract of the second	

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INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

2) All sections of this form must be filled out for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
 Separate Form C-104 must be filed for each pool in multiply completed wells.