

OIL CONSERVATION DIVISION

P. O. BOX 888

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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NOV 12 1982

O. C. D.

ARTESIA OFFICE

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT - " (FORM C-101) FOR SUCH PROPOSALS.)OIL WELL ☐ GAS WELL ☒ OTHER ☐

Name of Operator

Yates Petroleum Corporation

Address of Operator

207 South 4th St., Artesia, NM 88210

Location of Well

UNIT LETTER E, 1980 FEET FROM THE North LINE AND 660 FEET FROM
THE West LINE, SECTION 2 TOWNSHIP 9S RANGE 25E NMPM.

5a. Indicate Type of Lease

State ☒Fee ☐

5. State Oil & Gas Lease No.

LG-780

7. Unit Agreement Name

8. Farm or Lease Name

River Bridge UX State

9. Well No.

1

10. Field and Pool, or Wildcat

~~Und. Pecos Slope Aho~~
~~S. Pecos Slope - Aho Gas~~15. Elevation (Show whether DF, RT, GR, etc.)
3525' GR12. County
Chaves

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐TEMPORARILY ABANDON ☐ULL OR ALTER CASING ☐PLUG AND ABANDON ☐CHANGE PLANS ☐OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐COMMENCE DRILLING OPNS. ☐CASING TEST AND CEMENT JOBS ☐OTHER ☐ALTERING CASING ☐PLUG AND ABANDONMENT ☐Production Casing, Perforate, Treat ☒

7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TD 4325'. Ran 105 jts of 4-1/2" 9.5# K-55 of casing set at 4325'. 1-Regular guide shoe set at 4325'. Float collar set at 4285'. Cemented w/375 sacks 50/50 Poz with .6% CF-9, .3% TF-4 and 2% KCL. Compressive strength of cement - 1050 psi in 12 hours. PD 1:30 PM 10-30-82. Bumped plug to 1000 psi, released pressure and float held okay. WOC. Ran 1500' of 1" pipe. Cemented w/250 sacks Pacesetter Lite. WOC. WIH and perforated 3922-4069' w/15 .42" holes as follows: 3922-26' (5 holes); 4016-21' (6 holes); 4066-69' (4 holes). Acidized perforations 3922-4069' w/1500 gallons 7 1/2% Spearhead acid. TOOH w/tools. Sand frac'd perforations 3922-4069' (via casing) w/1000 gallons 7 1/2% Spearhead acid, 40000 gallons gelled KCL water, 70000# 20/40 sand.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Leslie A. ClementsTITLE Production SupervisorDATE 11-12-82

Original Signed By

Leslie A. Clements

PROVED BY Supervisor District II

TITLE

DATE DEC 14 1982

CONDITIONS OF APPROVAL, IF ANY: