

STATE OF NEW MEXICO
OIL AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

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WELL COMPLETION OR RECOMPLETION REPORT AND LOG

RECEIVED

5a. Indicate Type of Lease

State ☒Fee ☐

5. State Oil & Gas Lease No.

LG 780

7. Unit Agreement Name

8. Farm or Lease Name

River Bridge UX State

9. Well No.

1

10. Field and Pool, or Wildcat

Und. Pecos Slope - Abo
5. Pecos Slope - Abo Gas

12. County

Chaves

1. TYPE OF WELL

MCH-8

OIL WELL ☐GAS WELL ☒DRY ☐

OTHER

2. TYPE OF COMPLETION

NEW WELL ☒WORK OVER ☐DEEPEN ☐PLUG BACK ☐DIFF. REVR. ☐

OTHER

3. Name of Operator

Yates Petroleum Corporation

4. Address of Operator

207 South 4th St., Artesia, NM 88210

5. Location of Well

6. LETTER E LOCATED 1980 FEET FROM THE North LINE AND 660 FEET FROM

West LINE OF SEC. 2 TWP. 9S RGE. 25E NMPM

7. Date Spudded 10-18-82 16. Date T.D. Reached 10-29-82 17. Date Compl. (Ready to Prod.) 11-14-82 18. Elevations (DF, RKB, RT, GR, etc.) 3525' GR 19. Elev. Casinghead

20. Total Depth 4325' 21. Plug Back T.D. 4281' 22. If Multiple Compl., How Many 23. Intervals Drilled By Rotary Tools 0-4350' Cable Tools

24. Producing Interval(s), of this completion - Top, Bottom, Name

3922-4069' Abo

25. Was Directional Survey Made

No

26. Type Electric and Other Logs Run

CNL/FDC; DLL

27. Was Well Cored

No

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
20"		60'			
10-3/4"	40.5#	827'	14-3/4"	700	
4-1/2"	9.5#	4325'	7-7/8"	625	

Post ID-2
12-3-82
Camp + AK

LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-3/8"	3857'	3857'

30. TUBING RECORD

28. Perforation Record (Interval, size and number)

3922-4069' w/15 .42" holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
3922-4069'	w/500 g. 7 1/2% acid. SF w/1000 g. 7 1/2% acid, 40000g. gel KCL wtr, 70000# 20/40 sd.

3. PRODUCTION

3. Date First Production 11-14-82		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing				Well Status (Prod. or Shut-in) SIWOPLC	
4. Date of Test 11-14-82	Hours Tested 3	Choke Size 1/2"	Prod'n. For Test Period	Oil - Bbl. -	Gas - MCF 198	Water - Bbl. -	Gas - Oil Ratio -
5. Flow Tubing Press. 240	Casing Pressure Packer	Calculated 24-Hour Rate	Oil - Bbl. -	Gas - MCF 1584	Water - Bbl. -	Oil Gravity - API (Corr.) -	
6. Disposition of Gas (Sold, used for fuel, vented, etc.) Vented - Will be sold						Test Witnessed By Bill Hansen	

7. List of Attachments

Deviation Survey

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED

TITLE

Production Supervisor

DATE

11-23-82