

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION  
P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

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Form C-103  
Revised 10-1-78

NOV 17 1982

O. C. D.

ADRESIA, OFFICE

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. LG-6679	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-		7. Unit Agreement Name
2. Name of Operator Mesa Petroleum Co.		8. Farm or Lease Name Iris State
3. Address of Operator P.O. Box 2009 / Amarillo, Texas 79189		9. Well No. 3
4. Location of Well UNIT LETTER <u>0</u> , <u>660</u> FEET FROM THE <u>South</u> LINE AND <u>1980</u> FEET FROM THE <u>East</u> LINE, SECTION <u>21</u> TOWNSHIP <u>7S</u> RANGE <u>23E</u> N.M.P.M.		10. Field and Pool, or Wildcat Undesignated ABO
15. Elevation (Show whether DF, RT, GR, etc.) 3912' GR		12. County Chaves

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	
		OTHER <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spudded well with 12 1/4" hole on 11-11-82. Drilled with water (no returns) to 1050' and ran 24 jts 8 5/8", 24#, K55, ST&C casing set at 1050'. Cemented with 700 sx HLW + 1/4# Flocele + 4% CaCl and tailed in with 200 sx "C" + 2% CaCl. PD at 1730 hours 11-12-82. Cement did not circulate. Ran temp survey - - TOC at 390'. Set four plugs with a total of 800 sx "C" + 4% CaCl to circulate cement. Tested BOPs and casing to 600 psi for 30 min - - ok. Reduced hole to 7 7/8" and drilled ahead on 11-13-82. WOC total of 28 hours.

XC: NMOCD-A (0+2), CEN RCDS, ACCTG, BRR, REM ( FILE ), MIDLAND, ROSWELL, PARTNERS

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED R. E. Mathis TITLE Regulatory Coordinator DATE 11-16-82

APPROVED BY Original Signed By  
Leslie A. Clements  
Supervisor District II TITLE  DATE NOV 22 1982  
CONDITIONS OF APPROVAL, IF ANY: